

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
JUL 22 1999

OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Synergy Operating

3. Address and Telephone No.

PO Box 5513, Farmington, NM 87499-5513 (505)325-5449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310 FSL & 2000 FWL (Unit 1/4-1/4(K)) T19N-R5W, Sec. 15, McKinley Co., NM

5. Lease Designation and Serial No.

NOOC-14-20-5377

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

Papers Wash Unit

8. Well Name and No.

Papers Wash Unit #3(16789)

9. API Well No.

30-031-20502-00

10. Field and Pool, or Exploratory Area

Papers Wash Entrada (49580)

11. County or Parish, State

McKinley Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/10/99:

MI RU Key Energy rig #8. Run guage ring on wireline to 5100'. NU BOP & test. TIH w/ 7" cmt retainer on workstring and set @ 5080'. Circ hole w/ 200-Bbls Fresh water. Pressure test 7" csg to 500# for 15-Minutes, held OK. Stung into retianer & established injection rate into Entrada perfs @ 5142-48' at 3-BPM & 1250#. Secure well and SION. (BLM witness: Ron Snow, Navajo EPA witness: Alvena)

6/11/99:

Stung into retainer, Plug #1(Entrada): Pump 42-sxs Cl 'B' cmt below retainer @ 1600#, stung out of retainer and spot 21-sxs Cl 'B' cmt from 5080-4950'. PUH to 4060'.

Plug #2(Dakota): Spot 28-sxs Cl 'B' cmt balanced plug from 4060-3900' inside 7" 23# csg. PUH to 2802'.

Plug #3(Gallup): Spot 28-sxs Cl 'B' cmt balanced plug from 2802-2652' inside 7" 23# csg. PUH to 2023'.

Plug #4(MV/Pt Lookout): Spot 28-sxs Cl 'B' cmt balanced plug from 2023-1873' inside 7" 23# csg. PUH to 590'.

Plug #5(LaVentana): Spot 39-sxs Cl 'B' cmt balanced plug from 590-375' inside 7" 23# csg. PUH to 249'.

Attempt to pressure test bradenhead, no threads to install bull plug. BLM(Ron Snow) approved circ cmt to surface(Chg in procedure)

Plug #6(Surface): Circ 56-sxs Cl 'B' cmt from 249' to surface.

ND BOP, dig cellar cut-off WH 3' below Ground Level. RD Key Energy rig #8. Install P&A marker.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Partner

Date June 22, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

JUL 20 1999

NMOCD

FARMINGTON FIELD OFFICE  
BY *[Signature]*