

Distribution: O+4 (BLM); 1-Accounting; 1-Crystal; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2310' fsl & 990' fwl (nw sw)
L Section 15, T19N, R5W NMPM**

5. Lease Designation and Serial No.

NOOC-14-20-5377

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

Papers Wash Unit

8. Well Name and No.

PWU H No. 4

9. API Well No.

30-031-20503

10. Field and Pool, or Exploratory Area

Papers Wash Entrada

11. County or Parish, State

**McKinley County,
New Mexico**

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **Long Term Shut In**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas proposes to put the Papers Wash Unit No. 4 on "long term shut in" status. The well has been producing in economic quantities, however, the sub pump went down on April 4, 1997. The production from the well will not support a subpump repair at this time. It is the only operational well in the field and it must absorb all the water disposal cost. Merrion plans to drill an additional horizontal well in this field. If the additional well is productive, water injection cost can be shared by the wells and the repair of the PWU #4 should be economic. We propose to repair the PWU #4 after the new well is drilled, completed and tested.

14. I hereby certify that the foregoing is true and correct

Signed

Connie S. Dinning

Title

Contract Engineer

Date

4/9/97

(This space for Federal or State office use)

Approved By

/s/ Duane W. Spencer

Title

Date

JUN 12 1997

Conditions of approval, if any: