

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2 Name of Operator

Synergy Operating

3 Address and Telephone No.

PO Box 5513, Farmington, NM 87499-5513 (505)325-5449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890 FSL & 1650 FWL (Unit 1/4-1/4 (N) T19N-R5W, Sec. 15, McKinley Co., NM

5. Lease Designation and Serial No.

NOOC-14-20-5377

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

Papers Wash Unit

8. Well Name and No.

Papers Wash Unit #5(16789)

9. API Well No.

30-031-20510-00

10. Field and Pool, or Exploratory Area

SWD: Gallup (96178)

11. County or Parish, State

McKinley Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/14/99:

MI RU Key rig #8. Bleed well to pit w/o success (BLM witness: Larry Pixley, Navajo EPA: Alvena, EPA Region 9: Jim Walker)

6/15/99:

Pump 40-Bbbls 9.5 PPG mud down 4-1/2" tbg to kill well w/o success.

6/16/99: (BLM approved change in plugging procedure - attempt to bullhead cmt squeeze into Gallu perfs @ 2925-3192')

Pump 80-Bbbls Cl 'B' cmt & displaced w/ 70-Bbbls wtr, squeeze pressure increased from 100-350#. WOC 4-Hrs. Well still flowing.

(BLM approved change in procedure-attempt to place cmt plug across Gallup perfs) Pump 300-sxs Cl 'B' cmt down 4-1/2" tbg & displaced to 2700'. SION & WOC

6/17/99:

NU BOP. TOOH w/ pkr & laying down 4-1/2" tbg. TIH, picking up, 2-3/8" workstring & tag TOC @ 2584' PUH to 2055'.

Plug #2(MV/Pt Lookout): Spot 38-sxs Cl 'B' cmt balanced plug from 2055-1856' inside 7" 23# csg. PUH to 560'.

Plug #3(LaVentana): Spot 37-sxs Cl 'B' cmt balanced plug from 560-362' inside 7" 23# csg. PUH to 249'.

Plug #4(Surface): Circ 50-sxs Cl 'B' cmt from 249' to surface.

ND BOP, dig cellar cut-off WH 3' below Ground Level. RD Key Energy rig #8. Install P&A marker.

14. I hereby certify that the foregoing is true and correct  
Signed [Signature]

Title Partner

Date June 22, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

JUL 20 1999

NOOC

FARMINGTON FIELD OFFICE