Form 3160-5 November 1983) (For early 9-331)	UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEME		Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-5379
SUN (Do not use this	IDRY NOTICES AND REPORTS form for proposals to drill or to deepen or plu Use "APPLICATION FOR PERMIT—" for such	g back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS WELL		21122	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	OTHER	- Shally Allit Z	8. FARM OR LEASE NAME
Merrion Oil 3. ADDRESS OF OPERATO	& Gas Corporation	rahmikalista asa mEX	Navajo Allotted 16
			1 10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			
At surface	Papers Wash Entrada 11. smc., T., R., M., OR BLK. AND BURYET OR ARMA		
2,310' FSL and 330' FEL 14 PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR. etc.)			
			Sec. 16, T19N, R5W
15. ELEVATIONS (Show whether Dr. RT, GR. etc.) 6,603' KB		McKinley NM	
		N. (N. D.	
16	Check Appropriate Box To Indicate		
	NOTICE OF INTENTION TO:		BEQUENT REPORT OF:
TEST WATER SHUT-0		WATER SHUT-OFF	REPAIRING WELL ALTERING CASING
FRACTURE TREAT SHOOT OR ACIDIZE	MULTIPLE COMPLETE ABANDON® X	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ABANDON MENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Norm: Report rest Completion or Reco	nits of multiple completion on Well mpletion Report and Log form.)
leave review. We are	ld like to temporarily a it shut-in indefinately. instituting a waterflood Wash Entrada Field. I vajo Allotted 16-1 to in arily abandon the well	d in the Navajo Al	lotted 15-3 in the al, we may convert date. We need to
decisi	on.		
			TO EEEIVE
	THE ADD	ROVAL EXPIRES	0 8 7 MAR2 6 1990
	I HIS APP	HOVAL EXPINES	OIL CON. DIV.
			DIST. 3
18. I hereby certify that	the foregoing is true and correct		APPROVED
SIGNED		Reservoir Engineer	DATE 3/14/90
George	F. Sharpe / eral or State office use)		
(Inte space for red)			1000
APPROVED BY CONDITIONS OF A	PPROVAL, IF ANY:		MARK 2 2 1990
	•	MC	Ken Townsend
	•	ons on Reverse Side	AREA MANAGER

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MERRION OIL & GAS CORPORATION

TEMPORARY ABANDONMENT PROCEDURE

WELL:

NAVAJO ALLOTTED 16-1 2310' FSL & 330' FEL Sec. 16, T19N, R5W

McKinley Co., New Mexico

FIELD:

Papers Wash Entrada

BY: George F. Sharpe

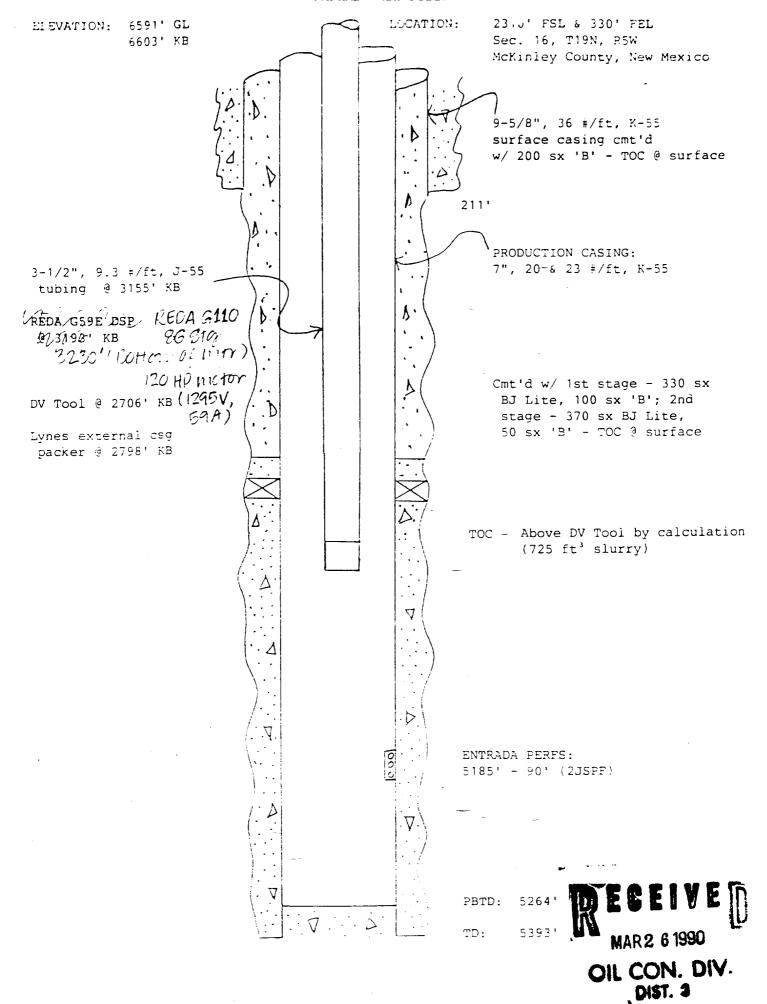
PROCEDURE:

- MIRU. POOH and lay down 3-1/2" tbg and Reda pump and motor. ND wellhead. NU BOPs.
- 2. Pick up and RIH w/ 2-7/8" workstring to 5,240'. Spot cement plug from 5,240' to 5,130' w/ 50 sx class G (15.8 ppg, 1.15 ft 3 /sk) (Entrada perfs 5,185' to 90'). WOC.
- 3. Tag cement. Pressure test csg to 1,500 psi. Roll hole w/ inhibited fluid.
- 4. POOH and lay down 2-7/8" tbg. ND BOPs. NU Tree. RDMOL.

Approved: /

Date: 3-15-90





set set in our car



July 1, 1977

DEVELOPMENT PLAN FOR SURFACE USE

DOME PETROLEUM CORPORATION

NAVAJO ALLOTTED 16 WELL NO. 1

2310' FSL, 330' FEL, SEC. 16, T19N, R5W

MCKINLEY COUNTY, NEW MEXICO

1. Existing Roads

The existing road from 44 Store Trading Post to Star Lake Compressor Station will be used. The location will be approximately 8 miles southeast of the Star Lake Compressor Station.

2. Planned Access Road

As per topographic map, approximately 650' of new road will be built from the main road to the location.

Location of Existing Wells

Navajo Allotted 15 WELL NO. 3 NE/SW Sec. 15, T19N, R5W Navajo Allotted 15 Well No. 4 NW/SW Sec. 15, T19N, R5W

4. Location of Tank Batteries and Flowlines

Will be initially located on location pad approximately 150' from well if production is encountered.

5. Water Supply

Water will be hauled to location from Petro-Lewis Media Dome water well.

6. Source of Construction Materials

Not applicable.

7. Methods of Handling Waste Disposal

All garbage and trash that can be burned shall be burned. All trash that cannot be burned will be contained in a trash pit and covered with a minimum of 4' of cover. All production waste such as cuttings, chemicals, overflows of oil, water, and drilling fluids, shall be contained in the reserve pit and on completion of drilling activities buried with a minimum of 4' of cover. The reserve pit will be fenced until cleanup operations are commenced. A portable toilet will be provided for human waste.

8. Ancillary Facilities

There are no ancillary facilities planned for this location.

9. Well Site Layout

See attached location layout plat.

10. Plans for Restoration of the Surface

Cleanup of the well location will commence immediately following the removal of the drilling equipment. The reserve pit will be fenced until restoration operations are commenced. The well location will be returned to original contour if the well is not productive. Both the road and location will be restored and reseeded in accordance with BIA specifications.

11. Other Information

Impact on the environment will be minimal. The access road and well location are sparsely vegetated and minimal disturbance will be required.

12. Operator's Representative

Minerals Management Inc., 501 Airport Drive, Suite 105, Farmington, New Mexico 87401

13. Certification

I hereby certify that I have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Dome Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

July 1, 1977 Date

*

Area Manager

Minerals Management Inc.

Company

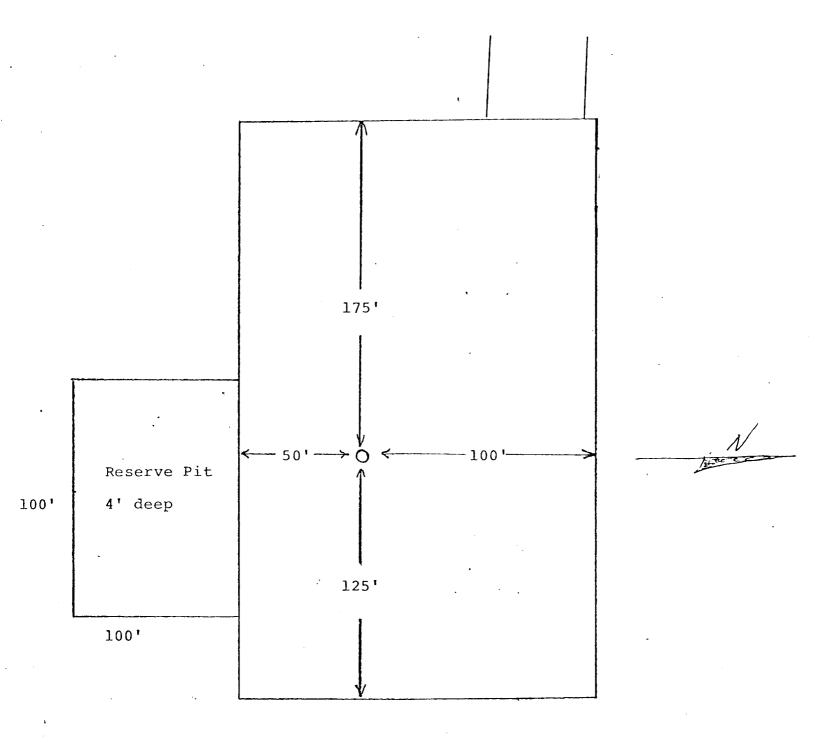


DIAGRAM OF WELL LOCATION

