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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry Hole</u>		7. Unit Agreement Name
2. Name of Operator <u>Damson Oil Company</u>		8. Farm or Lease Name <u>Fernandez</u>
3. Address of Operator <u>260 N. Belt East, Suite 300, Houston, Texas, 77060</u>		9. Well No. <u>1-3</u>
4. Location of Well UNIT LETTER <u>0</u> <u>990'</u> FEET FROM THE <u>South</u> LINE AND <u>1980'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>16N</u> RANGE <u>8W</u> NMPM.		10. Field and Pool, or Wildcat <u>Undesignated Entrada</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>6738' Gr.</u>		12. County <u>McKinley</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

It is our intention to P&A this well and set cement plugs at the following depths:

1. 3746'-3500'
2. 2200'-2400'
3. 1390'-1690'
4. 850'-1050'
5. 50' across bottom of surface casing.

A dry hole marker will be placed in the surface casing and the location will be restored.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.D. Stricklin TITLE Agent DATE 11/16/79

APPROVED BY AK Hendricks TITLE Agent DATE NOV 26 1979

CONDITIONS OF APPROVAL, IF ANY: