

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-4402	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Basin Fuels, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Suite 300, 300 West Arrington, Farmington, NM 87401		8. FARM OR LEASE NAME N00-Navajo	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 340' FNL & 350' FEL At top prod. interval reported below At total depth same		9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Franciscan Lake Mesa Verde	
15. DATE SPURRED 8-23-77		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 13 - 20N - 6W	
16. DATE T.D. REACHED 9-1-77		12. COUNTY OR PARISH McKinley	
17. DATE COMPL. (Ready to prod.) 9-24-77		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6729 GL		19. ELEV. CASINGHEAD 6729	
20. TOTAL DEPTH, MD & TVD 2830		21. PLUG, BACK T.D., MD & TVD 2750	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2722-2830 Point Lookout		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, FDC, GR-Caliper		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7 5/8	20	92'	9 7/8
4 1/2	10.5	2816	6 1/4
		CEMENTING RECORD	
		70 sacks	
		150 sacks	
		AMOUNT PULLED	
		none	
		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
none			
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	2686	none	
31. PERFORATION RECORD (Interval, size and number)			
2762-68	.35"	12	
2730-35	.35"	10	
2723-27	.35"	8	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2723-2735		750 gallons 15%	
		15,000 gallon gelled water	
		6,000# 40-60 and 16,000# 20-40 san	
33.* PRODUCTION			
DATE FIRST PRODUCTION 9-25-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping	
WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 9-27-77	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →
OIL—BBL. 140	GAS—MCF. 15	WATER—BBL. 28	GAS-OIL RATIO 107
FLOW. TUBING PRESS. 25	CASING PRESSURE 25	CALCULATED 24-HOUR RATE →	OIL—BBL. 140
GAS—MCF. 140	WATER—BBL. 28	OIL GRAVITY-API (CORR.) 40.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel		TEST WITNESSED BY Max Webb	
35. LIST OF ATTACHMENTS See Sundry Notice			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>William T. Jones</u>		TITLE <u>Agent</u>	
DATE <u>9-28-77</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

URANCO OFFICE COPY
State

SEP 20 1977

OCT 4 1977

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
			No cors or DST's	Cliffhouse Menefee Point Lookout	1675 1810 2722	1675 1810 2722