SENT TO	2 1 7. 8	POSTMARK OR DATE
TOWAS	Exploration, Dec.	
O STATE AND		
a rug	1. Shows to whom and date delivered	
	With restricted delivery ・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	
RECEIPT	2. Shows to whom, date and where delivered With restricted delivery	
RETURN RECEIPT SERVICES RESTRICTED DE	With restricted delivery SEE	

STATE OF NEW MEXICO



LARRY KEHOE

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

September 26, 1979

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Mr. Gene D. Wilson Fairfax Exploration, Inc. 301-B Graceland, S. E. Albuquerque, New Mexico 87108

Re: Fairfax Exploration, Inc.
Bullseye #8
D-19-16N-9W
McKinley County

Dear Mr. Wilson:

Your recent application to ream the subject well is hereby denied.

The Permit to Drill, Form C-101, approved January 20, 1978, was cancelled in May of 1978 because of lack of reports indicating the well to have been spud prior to the expiration date of April 20, 1978, as shown on your copy of Form C-101.

If the well has been drilled as indicated on the recent Form C-101 all drilling, casing and logging reports are now delinquent.

File form C-103 showing spud date, casing record and test; form C-105, and one copy of each wireline log run with this office by return mail.

Further violation of the Rules and Regulations will subject Fairfax Exploration, Inc. to the penalty provided in Section 65-3-17 of the New Mexico Statutes Annotated, 1953 compilation (see copy attached).

If there are questions contact this office.

Yours very truly,

A. R. Kendrick

Supervisor, District #3

ARK:mc

Attach.

xc: Oil Conservation Division Santa Fe, New Mexico

Reading File

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK a. Type o Work DRILL DEEPEN X PLUG BACK T. Unit Agreement Name 8. Farm or Lease Name Bullseye 9. Well No. Fairfax Exploration, Inc. Application of Well OTHER 301 B Graceland S.E. Albuquercue, New Mexico 87108 Marcelina-Callup Marcelina-Callup Marcelina-Callup Located 330 FEET FROM THE North LINE	NO. OF COPILS PECEIVED					
ALUNCATION FOR FERMIT TO DRILL, DEEPEN, OR PLUG SACK - NAME OF REL - NAME OF RE		NEW	MEXICO OIL CONSERV	ATION COMMISSION		
APPLICATION FOR FERMIT TO DRILL, DEEPEN, OR PLUS BACK APPLICATION FOR FERMIT TO DRILL, DEEPEN, OR PLUS BACK APPLICATION FOR FERMIT TO DRILL, DEEPEN, OR PLUS BACK APPLICATION FOR FERMIT TO DRILL, DEEPEN, OR PLUS BACK Type a most Type a	SANTA FE					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK BUILTING B	FILE				1 1	
APPLICATION FOR FERM TID ERILL, DEEPEN, OR PLUG SACK APPLICATION FOR FERM TID ERILL, DEEPEN, OR PLUG SACK APPLICATION FOR FERM TID ERILL, DEEPEN, OR PLUG SACK APPLICATION FOR FERM TID ERILL, DEEPEN, OR PLUG SACK APPLICATION FOR FERM TID ERILL, DEEPEN, OR PLUG SACK APPLICATION FOR FERM TID ERILL, DEEPEN, OR PLUG SACK APPLICATION FOR FERM TID ERILL, DEEPEN, OR PLUG SACK APPLICATION FOR FERM TID ERILL, DEEPEN, OR PLUG SACK APPLICATION FOR THE SACK OF TH		 			STATE	ree X
APPLICATION FOR FERMIT TO CRILL, DEEPEN, OR PLUG BACK Tipe a water with the process of the proc		 -			S. State Oil	& Gas Lease No.
APPLICATION FOR PERMIT TO ERILL, DEEPEN, OR PLUG SACK TO BRILL DEEPEN DEEPEN DEEPEN DEEPEN DEEPEN, OR PLUG BACK THE PLUG BACK DEEPEN						
DEPEN DELL DEEPEN DEEPEN	OF ERATOR	1			777777	
DEPEN DELL DEEPEN DEEPEN	V 20 01 10 V.C.101	J END SEDAIT TO	COLL DEEDEN OF	R PLUG BACK		
DEEPEN DELIC DEEPEN DEEP		1 FUR PERMIT TO	DRIEL, DEEPEN, OF	K FLUG BACK	7. Unit Agre	eement Name
Service well as a service with a service with a service with a service well as a Hospath Service						
Sullegye Fig. of ax Exploration, Inc. Fig. of ax Exploration, Inc. Fig. of ax Exploration, Inc. Sullegye One of Comment 30. Exploration S.F. Albuquencue, New Mexico 87109 Sullegye Approximate S.F. Albuquencue, New Mexico 87109 Fig. of ax Exploration Sullegye One of Comment Sullegye Fig. of ax Exploration Sullegye Fig. of ax Explo	DRILL		DEEPEN X	PLUG B	ACK 8. Farm or 1	_ease Name
Note of Organization 10c.	ou to GAS		Si	INGLE W MULT	IPLE DUTTO	0110
Note of Organization 10c.	well well	OTHER		ZONF LA.		
301 Expeciand 3.E. Albuquarcus, New Mexico 87109 301 Expeciand 3.E. Albuquarcus, New Mexico 87109 10						
301 B Craceland S.E. Albuquencie, New Mexico 87108 301 TEFFE D. JOSEPH D. JOSEPH D. JOSEPH D. JOSEPH D. J.	Fairfax Explora	tion, Inc.			10. Field a	nd Pool, or Wildegt
NOTE: STATE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/2" 10 3/4" 40,5# 300" Cement to surface Nell was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/6" and deepen to 900 ft. to complete well as a Hospeh-Gallup oil well. NAME OF THE WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/2" 10 3/4" 40,5# 300" Cement to surface Nell was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/6" and deepen to 900 ft. to complete well as a Hospeh-Gallup oil well. NAME OF THE PER FOOT SETTING DEPTH PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/2" 10 3/4" 40,5# 300" Cement to surface Nell was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/6" and deepen to 900 ft. to complete well as a Hospeh-Gallup oil well. NAME OF THE PER FOOT SETTING DEPTH PRODUCTIVE THE THE THE PER FOOT SETTING DEPTH PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/2" 10 3/4" 40,5# 300" Cement to surface Nell was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/6" and deepen to 900 ft. to complete well as a Hospeh-Gallup oil well. NAME OF THE PER FOOT SETTING DEPTH PRODUCTIVE THE THE PER FOOT SETTING DEPTH						
13, Proposed Sophi 134, Totalelon 13, Proposed Sophi 134, Totalelon 13, Professor	301 B Graceland	l_S.EAlbi	uquerque, New Me	xico 87108		Tina-Gallus
Well was drilled to depth of 782 ft, with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" style as a Hospah-Gallup oil well. Well was drilled to depth of 782 ft, with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft, to complete well as a Hospah-Gallup oil well. Well was frilled to depth of 782 ft, with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft, to complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well.	i, Location of Well Unit LETTE	R LOC	ATED 330 FEE	ET FROM THE North	LINE	
Well was drilled to depth of 782 ft, with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" style as a Hospah-Gallup oil well. Well was drilled to depth of 782 ft, with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft, to complete well as a Hospah-Gallup oil well. Well was frilled to depth of 782 ft, with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft, to complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well.						
Well was drilled to depth of 782 ft, with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" style as a Hospah-Gallup oil well. Well was drilled to depth of 782 ft, with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft, to complete well as a Hospah-Gallup oil well. Well was frilled to depth of 782 ft, with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft, to complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well. Propose to ream hole to 7 7/8" and deepen to 900 ft. To complete well as a Hospah-Gallup oil well.	the 990 FRET FROM	THE Vest us	1 01 5 EC. 19 TW	e. 16N + 1108.		<i>mHHHH</i>
18. Proposed Logit 19. Formation 19. Formation 20. Rotory of C. II.				HHHHHH	12, County	
Size of hole size of Casing Weight Perform Setting Depth Sacks of Cement 17, 1979 PROPOSED CASING AND CEMENT PROGRAM Size of hole size of Casing Weight Perfoot Setting Depth Sacks of Cement Est. TOP 12 1/2" 10 3/4" 40.5# 50' Cemented to surface 7 7/8" 5 1/2" 14.5# 900' Cement to surface Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. Well as a Hospah-Gallup oil well. Tuto President President Page Sept. 13, 1979 (This space for State Use) Page Sept. 13, 1979 DATE PAGE SEPTIMAN OF APPROVAL IF ANY.					McKinl	ev ////////////////////////////////////
Size of hole size of Casing Weight Perform Setting Depth Sacks of Cement 17, 1979 PROPOSED CASING AND CEMENT PROGRAM Size of hole size of Casing Weight Perfoot Setting Depth Sacks of Cement Est. TOP 12 1/2" 10 3/4" 40.5# 50' Cemented to surface 7 7/8" 5 1/2" 14.5# 900' Cement to surface Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. Well as a Hospah-Gallup oil well. Tuto President President Page Sept. 13, 1979 (This space for State Use) Page Sept. 13, 1979 DATE PAGE SEPTIMAN OF APPROVAL IF ANY.	HHHHHHHH					
Size of hole size of Casing Weight Perform Setting Depth Sacks of Cement 17, 1979 PROPOSED CASING AND CEMENT PROGRAM Size of hole size of Casing Weight Perfoot Setting Depth Sacks of Cement Est. TOP 12 1/2" 10 3/4" 40.5# 50' Cemented to surface 7 7/8" 5 1/2" 14.5# 900' Cement to surface Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. Well as a Hospah-Gallup oil well. Tuto President President Page Sept. 13, 1979 (This space for State Use) Page Sept. 13, 1979 DATE PAGE SEPTIMAN OF APPROVAL IF ANY.						
22. Approx. Date Work will stort. 7138 GR \$50,000 Blanket on file/White Exploration, Inc. Sept 17, 1979 PROPOSED CASING AND CEMENT PROGRAM S12E OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING OPPTH SACKSOF CEMENT EST. TOP 12 1/2" 10 3/4" 4.0.5# 60' Cemented to surface 7 7/3" 5 1/2" 14.5# 900' Cement to surface Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/3" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. **ADOVE SPACE POSSED PROGRAM IN PROPOSAL IS TO DEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE TOTAL PROPOSED ME PR	HHHHHH	4141414	4444444	. Proposed Depth 19	A. Formation	20. Rotary or C.T.
22. Approx. Date Work will stort. 7138 GR \$50,000 Blanket on file/White Exploration, Inc. Sept 17, 1979 PROPOSED CASING AND CEMENT PROGRAM S12E OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING OPPTH SACKSOF CEMENT EST. TOP 12 1/2" 10 3/4" 4.0.5# 60' Cemented to surface 7 7/3" 5 1/2" 14.5# 900' Cement to surface Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/3" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. **ADOVE SPACE POSSED PROGRAM IN PROPOSAL IS TO DEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE TOTAL PROPOSED ME PR				900	Hospah-Gallun	Rotary
PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/2" 10 3/4" 40.5	Li. E.evgtions (Show whether DF	RT, etc.) 21A. Kind	& Status Plug. Bond 21		22. Appro	x. Date Work will start -
PROPOSED CASING AND CEMENT PROGRAM SIZE OF MOLE SIZE OF CASING [WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/2" 10 3/4" 40.5# 60' Cemented to surface 7 7/8" 5 1/2" 14.5# 900' Cement to surface Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. **ADOVE SPACE/DESCRIBE PHOPOSED PROGRAMM! PROPOSAL IS TO BEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE TONE WIND PROPOSED IN PROPOSAL IS TO BEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE TONE WIND PROPOSED IN THE PROPOSAL IS TO BEEPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE TONE WIND PROPOSED IN THE PROPOSED AT THE PR			į .		ation Inc. So	nt 17 1070
SIZE OF HOLE SIZE OF CASING [WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12 1/2" 10 3/4" 40.5# 60' Cemented to surface 7 7/8" 5 1/2" 14.5# 900' Cement to surface Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. **ABOVE SPACE/DESCRIBE PROPOSED PROGRAMM; PROPOSAL IS TO DESPEN OR PLUS BACK, SIVE DATA ON PRESENT PRODUCTIVE TONE WAS PRO		1550,00	v blanket on Ill	EV WILLIE EXPLORA	:	· [· · · · · · · · · · · · · · · · · ·
12 1/2" 10 3/4" 40.5# 900' Cement to surface 7 7/8" Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. ABOVE SPACE/DESCRIBE PHOPOSED PROGRAM) If PROPODAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE TONE AND PROCESSING SIVE SCORE STORE STOR	۷.	F	PROPOSED CASING AND	CEMENT PROGRAM		
12 1/2" 10 3/4" 40.5# 900' Cement to surface 7 7/8" Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. ABOVE SPACE/DESCRIBE PHOPOSED PROGRAM) If PROPODAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE TONE AND PROCESSING SIVE SCORE STORE STOR	SIST OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. **Above space/bisceniae phoposed programs if proposal is to deepen on plug back, give data on present productive tone and proposed new proposed new proposed new proposed in the best of my knowledge and belief. **Above critic stock the information before Affire and complete to the best of my knowledge and belief. **Igned					1	
Well was drilled to depth of 782 ft. with 6 3/4" bit but not cased. Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. NABOVE SPACE/OFFIRE PROPOSED PROGRAMS IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE TONE WAS PROPOSED IN THE President OFFICE SIVE SPACE/OFFICE AND						1
Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. NABOVE SPACE/DESCRIBE PROPOSED PROGRAM, If PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE, WHO PROPOSED NEW PROCESSION OF A PROPOSED RESPONDED TO THE PROPOSED NEW PROCESSION OF A PROPOSED IS A PROPOSED BY APPROVED BY	<u>7 7/8" </u>	5 1/2"	14.5#	900.	Cement C to S	UPPace
Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. NABOVE SPACE/DESCRIBE PROPOSED PROGRAM, If PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE, WHO PROPOSED NEW PROCESSION OF A PROPOSED RESPONDED TO THE PROPOSED NEW PROCESSION OF A PROPOSED IS A PROPOSED BY APPROVED BY						
Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. NABOVE SPACE/DESCRIBE PROPOSED PROGRAM, If PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE, WHO PROPOSED NEW PROCESSION OF A PROPOSED RESPONDED TO THE PROPOSED NEW PROCESSION OF A PROPOSED IS A PROPOSED BY APPROVED BY		•	•			
Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. NABOVE SPACE/DESCRIBE PROPOSED PROGRAM, If PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE, WHO PROPOSED NEW PROCESSION OF A PROPOSED RESPONDED TO THE PROPOSED NEW PROCESSION OF A PROPOSED IS A PROPOSED BY APPROVED BY						
Propose to ream hole to 7 7/8" and deepen to 900 ft. to complete well as a Hospah-Gallup oil well. NABOVE SPACE/DESCRIBE PROPOSED PROGRAM, If PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE, WHO PROPOSED NEW PROCESSION OF A PROPOSED RESPONDED TO THE PROPOSED NEW PROCESSION OF A PROPOSED IS A PROPOSED BY APPROVED BY						
well as a Hospah-Gallup oil well. ADOVE SPACE/DISCRIBE PROPOSED PROGRAMS IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE WHO PRANCISED NEW PROCEEDINGS OF SIVE BLOWOUT PREVENTED PROGRAM/IF ANY. hereby certify that the information belove hat true and complete to the best of my knowledge and belief. igned	Well	was drilled to	depth of 782 ft.	, with 6 3/4" b	it but not case	ed.
NABOVE SPACE/DESCRIBE PROPOSED PROGRAMS IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROJECT NEW PROCESSOR OF PROSPECT AND PROJECT OF PRODUCTIVE ZONE AND PROJECT OF P	Propo	se to ream hole	to 7 7/8" and d	leepen to 900 f	t. to complete	
NABOVE SPACE/DESCRIBE PROPOSED PROGRAMS IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROJECT NEW PROCESSOR OF PROSPECT AND PROJECT OF PRODUCTIVE ZONE AND PROJECT OF P	well	as a Hospah-Gal	lup oil well.			
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned		-	•			
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned						
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned						A CONTRACTOR STATE OF THE STATE
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned	-					The state of the s
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned	•					
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned						A Car Comment
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned						
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned						A Second
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned						act to the I
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned	_					5 (12. 1
hereby certify that the information above in true and complete to the best of my knowledge and belief. igned	,)	1	DROBOGAL IN TO OF THEIR OF	PIUG BACK GIVE DATA DE	PRESENT PRODUCTIVE TO	NE NO PROPOSED NE PROD
igned	N ABOVE SPACE/DESCRIBE PRIVE ZONE. GIVE BLOWDÚT PREVENT	ENPROGRAMATE ANY	PROPUSAL IS TO DECPEN OR	LOG DAGN, GIVE DAIR OF		
igned	hereby certify that the informati	on above is true and com	plete to the best of my kn	owledge and belief.		
(This space for State Use) APPROVED BY MATTHEW CONDITIONS OF APPROVAL, IF ANY:	mereby certify that the information	TIW I	•			
(This space for State Use) APPROVED BY MATTHER CONDITIONS OF APPROVAL, IF ANY:	Signed 1 200 10	1 11.4/6000	_ TitlePreside	<u>ent</u>	Date Se	pt. 13, 1979
APPROVED BY MOT APPROVAL, IF ANY:	righed 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Drilled without a sermit	` (This space for	State Use)	^	•		
Drilled without a sermit	51. Y	ans	(and)			
Drilled without a sermit	APPROVED BY	appor	CHITE CO		DATE	
Drilled without a sermit	CONDITIONS OF APPROVAL. I	FANY:				•
Drilled without a sernit	- 00		n 1		_/	
In well warnous a f	1000/100	1 Walt		Dermi		
	J'WELL	with	our ce	1- 0	•	

connected in the pool and other gas lawfully produced within the pool and tendered to a point on its gas transportation facilities. Such purchases shall be made without unreasonable discrimination in favor of one producer against another in the price paid, the quantities purchased, the basis of measurement or the gas transportation facilities afforded for gas of like quantity, quality and pressure available from such wells. In the event any such person is likewise a producer, he is prohibited to the same extent from discriminating in favor of himself on production from gas wells in which he has an interest, direct or indirect, as against other production from gas wells in the same pool. For the purpose of this act reasonable differences in prices paid or facilities afforded, or both, shall not constitute unreasonable discrimination if such differences bear a fair relationship for differences in quality, quantity or pressure of the gas available or to the relative lengths of time during which such gas will be available to the purchaser. The provisions of this subsection shall not apply:

- (1) to any wells or pools used for storage and withdrawal from storage of natural gas originally produced not in violation of this act or of the rules, regulations or orders of the division;
 - (2) to purchases of casing-head gas from oil wells; and
 - (3) to persons purchasing gas principally for use in the recovery or production of oil or gas.
- E. Any cor on purchaser taking gas produced from gas wells from a common source of supply shall take ratably under such rules, regulations and orders, concerning quantity, as may be promulgated by the division consistent with this act. The division, in promulgating such rules, regulations and orders may consider the quality and the deliverability of the gas, the pressure of the gas at the point of delivery, acreage attributable to the well, market requirements in the case of unprovated pools, and other pertinent factors.
- F. Nothing in this act shall be construed or applied to require, directly or indirectly, any person to purchase gas of a quality or under a pressure or under any other condition by reason of which such gas cannot be economically and satisfactorily used by such purchaser by means of his gas transportation facilities then in service.
- 65-3-17. PENALTY FOR VIOLATIONS.—Any person who violates any provision of this act or in any rules, regulation or order of the commission or the division made pursuant to this act shall, upon conviction, be fined not more than one thousand dollars (\$1,000) for each violation. Each day during which said violation is continued shall be considered a separate and complete offense for this purpose.
 - 65-3-18. PURCHASE, SALE OR HANDLING OF EXCESS OIL, NATURAL GAS OR PRODUCTS PROHIBITED. --
- A. The sale or purchase or acquisition, or the transportation, refining, processing, or handling in any other way, of crude petroleum oil or natural gas in whole or in part produced in excess of the amount allowed by any statute of this state, or by any provision of this act, or by any rule, regulation or order of the commission or division made thereunder, is hereby prohibited, and such oil or commodity is hereby referred to as "illegal oil" or "illegal gas", as the case may be.
- B. The sale or purchase or acquisition, or the transportation, refining, processing or the handling in any other way, of any product of crude petroleum or any product of natural gas, which product is derived in whole or in part from crude petroleum oil or natural gas produced in whole or in part in excess of the amount allowed by any statute of this state, or by any provisions of this act, or by any rule, regulation or order of the commission or division made thereunder, is hereby prohibited, and each such commodity or product is herein referred to as "illegal oil product" to distinguish it from "legal oil product", or "illegal gas product" to distinguish it from "legal gas product."
- 65-3-19. RULES AND REGULATIONS TO EFFECTUATE PROHIBITIONS AGAINST PURCHASE OR HANDLING OF EXCESS OIL OR NATURAL GAS--PENALTIES.--
- A. The division is specifically authorized and directed to make such rules, regulations and orders, and may provide for such certificates of clearance or tenders, as may be necessary to make effective the prohibitions contained in Section 65-3-18 MMSA 1953.
- B. Unless and until the division provides for certificates of clearance or tenders, or some other nethod, so that any person may have an opportunity to determine whether any contemplated transaction of sale or purchase or acquisition, or of transportation, refining, processing, or handling in any other way, involves illegal oil or illegal oil product, or illegal gas or illegal gas product, no penalty shall be imposed for the sale or purchase or acquisition, or the transportation, refining, processing, or handling in any other way, of illegal oil or illegal oil product, or illegal gas or illegal gas product, except under circumstances stated in the succeeding provisions of this paragraph. Penalties shall be imposed for the commission of each transaction prohibited in Section 65-3-18 NMSA 1953 when the person committing the same knows that illegal oil or illegal oil product, or illegal gas or illegal gas product, is involved in such transaction, or when such person could have known or determined such fact by the exercise of reasonable dilegence or from facts within his knowledge. However, regardless of lack of actual notice or knowledge, pénalties as provided in this act shall apply to any sale or purchase or acquistion, and to the transportation, refining, processing, or handling in any other way, of illegal oil or illegal oil product, or illegal gas or illegal gas product where