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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>		OTHER		P & A	
2. Name of Operator <b>William M. Kaiser</b>									
3. Address of Operator <b>P. O. Box 13461 Albuquerque, New Mexico 87192</b>									
4. Location of Well									
UNIT LETTER <b>D</b> LOCATED <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM									
THE <b>West</b> LINE OF SEC. <b>9</b> TWP. <b>15 N</b> RGE. <b>6 W</b> NMPM									
12. County <b>McKinley</b>									
15. Date Spudded <b>7-17-1978</b>		16. Date T.D. Reached <b>775</b>		17. Date Compl. (Ready to Prod.) <b>7-24-1978</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>6590 Gr.</b>		19. Elev. Casinghead	
20. Total Depth <b>775</b>		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By <b>0-775</b>		Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>Dry and abandon</b>									25. Was Directional Survey Made <b>yes</b>
26. Type Electric and Other Logs Run <b>Gamma Ray, SP and Induction (Century)</b>									27. Was Well Cored <b>No</b>
28. CASING RECORD (Report all strings set in well)									
CASING SIZE <b>7</b>	WEIGHT LB./FT. <b>24#</b>	DEPTH SET <b>20</b>	HOLE SIZE <b>9</b>	CEMENTING RECORD <b>10</b>		AMOUNT PULLED <b>None</b>			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		30. TUBING RECORD			
						SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in) <b>P &amp; A</b>		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments <b>2 Electric Logs</b>									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
Original Signed By: SIGNED <b>CLAUDE C. KENNEDY</b> TITLE <b>Operators Agent</b> DATE <b>7-27-1978</b>									

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. <b>Hospah @ 748</b>
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	Hosta Sand & Shale				
505	528	23	Dalton Sand				
528	748	220	Mancos shale				
748	775	27	Hospah Gallup Sand Water wet, containing only weak fluor and no cut.				