

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Tenneco Oil Co.

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 650' FNL, 1770' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Additional Lower Hospah Perforations

SUBSEQUENT REPORT OF:

RECEIVED

DEC 20 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM-8269
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hospah
9. WELL NO.
62
10. FIELD OR WILDCAT NAME
Lower Hospah
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T17N, R9W
12. COUNTY OR PARISH
McKinley
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7000' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/19/81: Rig up service unit. Pull rods. Tagged bottom w/tbg. Tallied out of hole w/tbg & pump. Roundtrip bit & #7 scraper. Perforate Lower Hospah w/4" premium csg gun w/4 JSPF as follows: 1632-42' (total 10', 40 holes). RIH w/tbg & pump. Ran rods & put well back on production.

12/22/81: RIH w/tbg & 7" wash tool to 1668'. Check tool. Pulled up to 1640'. Unable to brk dn perfs w/1500 psi. Pulled up to old perfs. Spot acid to wash tool. Set tool @ 1642'. BD perfs @ 800 psi. Acidized all perfs w/1 bb. per ft. w/15% MCA. Total 28 bbls acid. POOH w/tbg and wash tool. RIH w/tbg & sn.

12/23/81: Swabbed acid load bk. POOH w/tbg & seating nipple. RIH w/tbg & 2-3/4" pmp. Land tbg @ 1641'. Ran rod, Put well on production.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. Denise Wilson DATE December 15, 1982
Production Analyst

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 2 1982

BY [Signature]

*See Instructions on Reverse Side

NMOCC

OIL CON
DIST.