Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	1	OTRAN	SPO	RT OIL	AND NAT	TURAL GA	<u>ls</u>	bi Vi			
Operator .							Well API No. 30-031- 20546				
Citation Oil & Gas Corp.							1 30-1	20.	740		
Address 8223 Willow Place S.	Ste 251) Houst	on.	Texas	77070						
Reason(s) for Filing (Check proper box)	JLE 231		,		X Othe	s (Please expla	iin)	hoh		, ; (
New Well	Change in Transporter of:										
Recompletion	Oil Dry Gas U To show correct well name " Dry Gas U										
Change in Operator	Casinghead	Gas C	ondens	ate							
If change of operator give name and address of previous operator							 				
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	ng Formation			TAME OF DESIGN		≥se No. M−12335					
South Hospah Unit										<u></u>	
Location Unit Lener B: 1120 Feet From The North Line and 2510 Feet From The East Line											
12 Section 17N Township 9W Range , NMPM, McKinley County										County	
					0.17						
III. DESIGNATION OF TRAN	SPORTE	or Condensat	_		Address (Give	e address 10 wi	nich approved	copy of this fo	orm is to be se	r:)	
Name of Administrative Transporter of on					Address (Give address to which approved copy of this form is to be ser.) BOX 1887 Bloomfield, NM 87413						
Ciniza Pipeline Name of Authorized Transponer of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Sec. T	ም. 7N	Rge.	ls gas actually	y connected?	When	?			
give location of tanks. If this production is commingled with that					ing order numb	oer.					
IV. COMPLETION DATA	nom any our	er rease or por	J., g., v.	· willing	.116 0.00. 2						
		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion					Total Depth	l	<u> </u>	P.B.T.D.	L		
Date Spudded Date Compl. Ready to Prod.					1.5.1.0						
Devations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay Tubing Depth						
					Depth Casir			- Chan	·		
Periorations								Depth Casin	ig 2uoc		
		TIPING C	A SIN	IC AND	CEMENTI	NG RECOR	D	1			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE	I SAGRET TO ME OF THE PROPERTY										
								<u> </u>			
					<u> </u>						
V. TEST DATA AND REQUES	TEODA	LLOWAE	RIF								
OIL WELL (Test must be after r	ecovery of 10	tal volume of	lood of	il and must	be equal to or	exceed top all	owable for the	s depth or be	for full 24 hou	ors.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test					Producing M	ethod (Flow, pi	ump, gas lift,	etc.)			
	<u> </u>				Carias Paras			Choke Size	<u> </u>		
Length of Tex	Tubing Pre	sone			Casing Press			FIM			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	M T		GE- ICH			
	1					uu FFF	19 <u>8 100</u>				
GAS WELL) AS (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0 (0	ช.			
Actual Prod. Test - MCF/D	Bbis. Condensate										
	Tables Bassin (Charles)					ure (Shut-in)	HST. 3	Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shui-in)				Casing ; reas	uic (51,00 111)			,		
THE OPERATOR CERTIFIC	ATE OF	COMPT	TAN	CF	1		:			211	
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					Date Approved FEB 2 8 1994						
is true and complete to the best of my knowledge and belief.					Date Approved FLD 2 0 1774						
String Ward					CICNED BY FRNIE BUSCH						
Signature						By ORIGINAL SIGNED BY ERNIE BUSCH					
<u>Sharon Ward</u>	_Prod.		upv.			DEPUTY O	H R GAS I	uspatto n	8447 ,83		
Printed Name	713-	ر 469–966	litte 4		Title			rates was thing	c.s. 350		
2-15-94 Date	125-		ione N	0.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.