## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

**UNITED STATES** DEPARTMENT OF THE INTERIOR

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NM-7999

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#### **NEW MEXICO OIL CONSERVATION COMMISSION** WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+162 Supersedes C-12 Effective 1-3-5%

All distances must be from the outer boundaries of the Section Segrator Well Ho. BENSON MINERAL GROUP. INC. FEDERAL 8-20-5 That Letter Township 20N McKINLEY Actual Pootage isocution of Well: 800 feet from the North line and Producing Formation Ground Level Elev. Dedicated Acres in: 6785 Pictured Cliffs 160 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (hoth as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests, dated by communitization, unitization, force-pooling, etc? SEP 15 1978 If answer is "yes," type of consolidation \_\_ Yes No. OIL CON. COM. If answer is "no," list the owners and tract descriptions which have actually been consolidated this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 11701 ledge opd belief. Paul C. Ellison Production Manager Benson Mineral Group, Inc September 11, 1978 Sec I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. September 1. THE PARTY OF THE P 2312 2640

2000

# SUPPLEMENTAL INFORMATION TO FORM 9-331C REQUIRED BY NTL-6

Federal 8-20-5 Well #1 800' FNL & 1170' FEL Section 8-T20N-R5W McKinley County, New Mexico

The geologic name of the surface formation is: Tertiary Nacimiento

The estimated tops of important geological formations bearing hydrocarbons to be drilled are:

<u>Formation</u>	<u>Depth</u>	Elevation				
Pictured Cliffs	595	+6190				
Total Depth	875	•				

Estimated K.B. elevation: 6785 GR

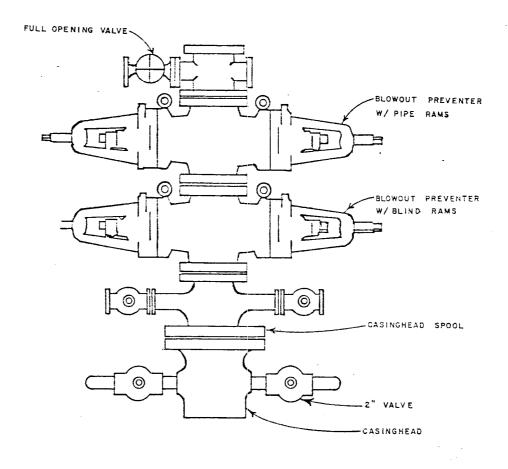
Estimated Depth	<u>Casing</u> <u>Size</u>	Casing Weight	<u>Hole</u> Size	Sacks Cement	<u>Type</u>
100	7" Used	23	9 5/8"	50	Class "B" 2% CaCl <sub>2</sub>
875	4½" New	9.5	6 3 "	50 50	Class "B" Class "B" 50-50 Poz mix, 6% gel with 岩井 Celloflake/sack

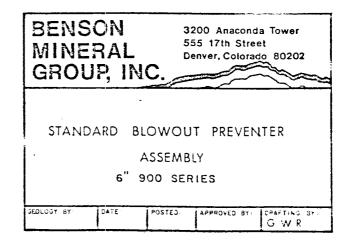
Benson Mineral Group Inc.'s standard blowout prevention will be employed, see the attached drawing of the preventor design.

Drilling fluid to be a low solids non-dispersed mud system.

The logging program will be as follows: Induction-Electric and Compensated Density-Gamma Ray from surface casing point to total depth.

Past experience in this area has shown that no abnormal pressures, temperatures, or hydrogen sulfide gas will be encountered.

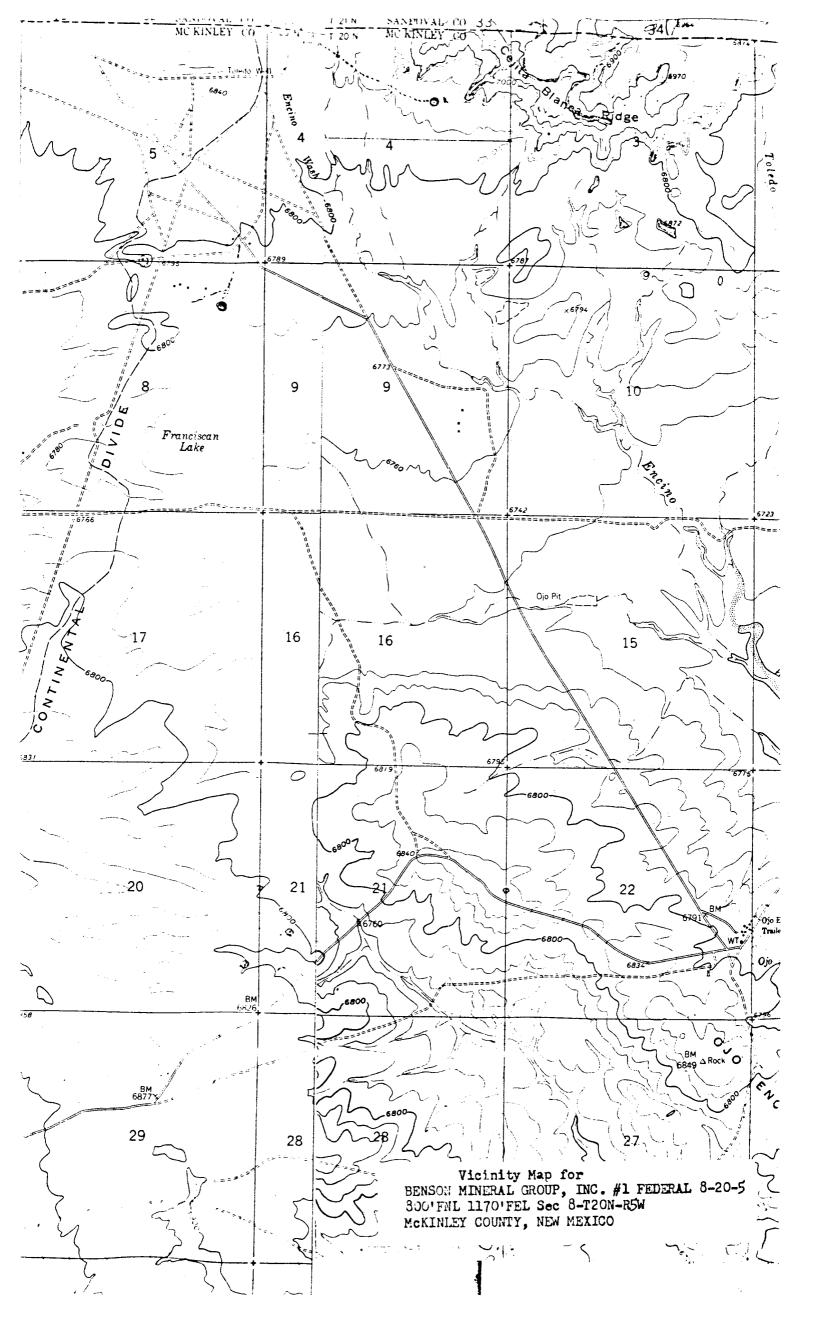


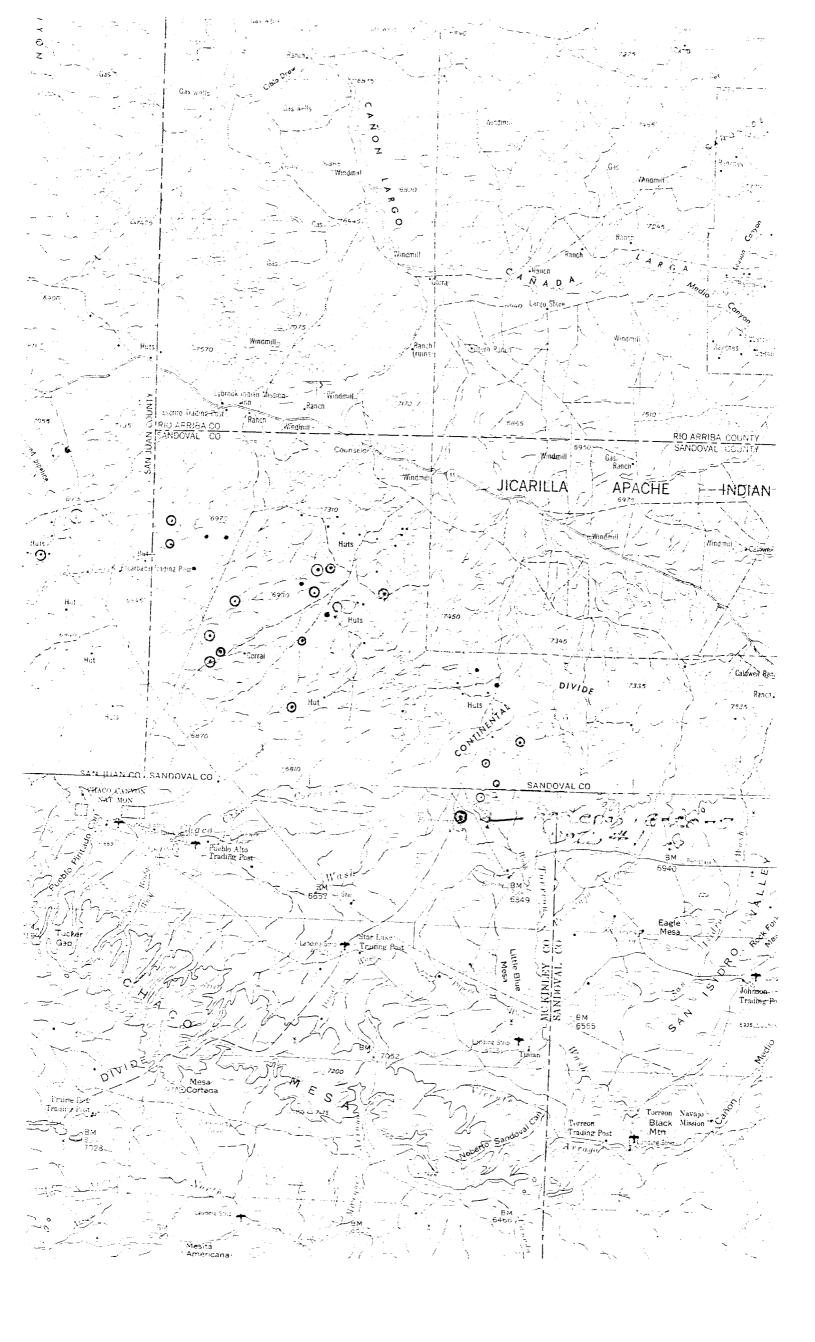


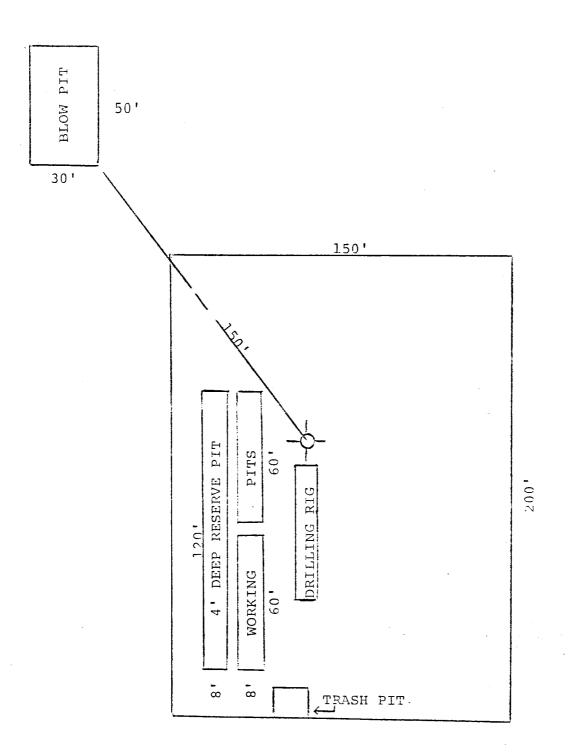
#### MULTI-POINT SURFACE USE PLAN

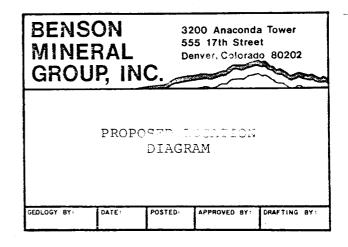
Federal 8-20-5 Well #1 800' FNL & 1170' FEL Section 8-T20N-R5W McKinley County, New Mexico

- 1. The attached road map and sketch show the proposed route to the location and distances from towns.
- 2. An access road of 1300 feet will be constructed as a new permanent road to location.
- 3. Existing oil and gas wells within a one-mile radius of our proposed well have been spotted on the vicinity map.
- 4. There are no storage tanks or facilities located within a one-mile radius of our proposed location.
- 5. Water will be hauled by truck from various existing private that sources over existing permanent roads.
- 6. No construction materials will be hauled in for this location. Material from high points on location will be used to level location for proper drilling.
- 7. A 20' X 120' pit will be built on location to hold all drilling waste. Upon completion of well, all waste and liquid will be hauled by truck and bladed into existing roads. All other waste will be covered in 20' X 120' reserve pit.
- 8. There are neither airstrips nor camps in the vicinity.
- 9. The well site layout, reserve, burn and trash pits are shown on the attached Drill Site Specification Sheet.
- 10. Restoration of the surface will be accomplished by cleaning up and leveling upon completion of the well. Upon completion the reserve pit will be fenced and the drilling mud allowed to dry. The pits will then be back filled and seeded. Reseeding of the site will be carried out as detailed by the Surface Management Agency at the site examination.
- 11. The general topography and soil characteristics consist of fairly level terrain with vegetation of sagebrush and a few small pinion trees.
  - Representatives of the U.S. Geological Survey's Durango Office and Bureau of Land Management's Farmington Office will inspect the site. Cultural resources inspection will be conducted by an archaeologist from San Juan College or Salmon Ruins.
- 12. A Certification Statement by Benson Mineral Group, Inc.'s Representative is included.









Federal 8-20-5 Well #1 800' FNL & 1170' FEL Section 8-T20N-R5W McKinley County, New Mexico

### CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <a href="BENSON MINERAL GROUP">BENSON MINERAL GROUP</a>, and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

September 11, 1978

Date

Paul C. Ellison Production Manager

Benson Mineral Group Inc.'s Representative:

Paul C. Ellison

Phone: Office: 303-893-0883; Home: 303-979-9021

Address: 3200 Anaconda Tower

555 17th Street

Denver, Colorado 80202







**Job separation sheet** 

#### Federal Building 701 Camino del Rio Durango, Colorado 81301

November 2, 1978

Bendon Mineral Group, Inc. 5230 Amaconda Tower 555 17th Street Benver, Colorado 80202

#### Gentlemen:

Foderal oil and gas lease NM-7999 expired by its terms October 31, 1978. Application for Permit to Drill well No. 1 Federal 8-20-5 located in the NEWNEY sec. 8, T. 20 N., R. 5 W., NM-M, McKinley County, New Mexico, on this lease had not been approved.

Drilling had not been approved or commenced prior to the expiration date of the lease. Access road and well pad were not constructed.

Application for Permit to Drill is cancelled this date and is returned herewith unapproved. If at some later date you decide to drill this well, it will be necessary to file a new application.

Sincerely yours,

(Orig. Sgd.) C. A. BARRICK

Carl A. Barrick Acting District Engineer

Enclosure

cc: BLM Farmington NMOCC, Aztec/

abandaned location

F 30-031-20548 9-15-78

F. Loc. 800/N; 1170/E		Elev	6785 GL Sp	d	Comp		TD		PB				
Casing S Csg.Perf.	_@w	Sx. Int		W	Sx. Pr Prod. Stim.			Sx. T.				Ť R	
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Fruitland		C-104		Electric Log									
Pictured Cliffs				C-122									
Cliff House		Ditr		Dfa									
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Point Lookout				<b>"</b>									
Mancos									İ .				
Gallup		1										1	
Sanostee		1				-			1			1	
Greenhorn		1							<u> </u>	<u> </u>		1	
Dakota		1						<u> </u>	1				
Morrison										1		1	
Entrado		1							1				
		1			150					<u> </u>			
P o o	PC Co. McR	8 T 201	1 R 5W U	A Oper. Bens	on Mine	ral Grø	o Into	• Fede	r <u>a</u> l 8-	20-5	. No	. 1	

Federal 8-20-5 #1 A-8-20N-5W

Benson Mineral Group, Inc.