UNITED STATES	5. LEASE (17 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6 7 6
DEPARTMENT OF THE INTERIOR	NOO-C-14-20-4400 =
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
Oo not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
eservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 4 CONTROL NO. Nava 100 25 15 15 15 15 15 15 15 15 15 15 15 15 15
1. oil gy gas	Noo Navajor 8 5 2 2 2 2
well Well other	9. WELLINO. THE RESTA
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME ARE
Basin Fuels, Ltd.	10. FIELD OR WILDCAT NAME TO THE Franciscan Lake M. V.
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., QR BLK. AND SURVEY OR
300 W. Arrington, Suite 300, Farmington, NM	AREA SOUR RESERVED ON THE REAL PROPERTY OF THE REAL
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	13-20N-6W 15% 3 23 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
below.) AT SURFACE: 1650' FNL & 990; FEL	12. COUNTY OR PARISH 13. STATE 5
AT TOP PROD. INTERVAL: Same	McKinley NM
AT TOTAL DEPTH: Same	14. API NO. 3 3 3 3 5 5 8
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	क पूर्व से सिंह हो है है है है
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6713 G.Ls 🞖 🚊 🔞 🖁 💆 💆
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	20 2
EST WATER SHUT-OFF	hoder by a social section of the social sect
RACTURE TREAT	Sign State S
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES U	
BBANDON*	zroitourten  olistagone en la description  strand en statut  not beste de statut  not beste de statut  olistagone en la de  de statut  olistagone  oli
<u> </u>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
Drill 6 3/4" hole to 2805'. Ran IES and Dens	STLY OPEN NOTE TOBS: Non 123
9.5# casing and set at 2805'. Cemented with 150 sk 65/35 Poz mix with 12% gel followed by 100 sk. Class "B" with 0.5% CFR-2 and 50 sk Class "B" with 0.5%	
CFR-2 and 9% latex. Plug down at 2045 hour. 1-5-79	
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	DECORD  THESE STORES  THESE ST
	at of the minutes of the property of the prope
•	in the second se
Subsurface Safety Valve: Manu. and Type	Set @
18. I hereby certify that the foregoing is true and correct	A TEROPE COME
$\sim 11/(60)$	7-11070
SIGNED John Alexander TITLE Agent	DATE January 8, 1979.2
(This space for Federal or State office use)	
	SALE SALE SALE SALE SALE SALE SALE SALE
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE DATE
*	Nation 11 11 11 11 11 11 11 11 11 11 11 11 11
	Blaz & State
•	อสาริกิก จัง ณีวิธี
*See Instructions on Reverse 3	Side VAIVE LA 1010

\*See Instructions on Reverse Side

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