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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

B.K.

I. Operator  
WTR Oil Company  
Address  
Drawer LL, Cortez, Colo 81321  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <del>Federal</del> - WTR	Well No. #1	Pool Name, including Formation Star Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. NM-10432
Location Unit Letter M 350 Feet From The South Line and 350 Feet From The West Line of Section 10 Township 19N Range 6W, NMPM, McKinley County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 10	Twp. 19N	Rge. 6W
Is gas actually connected?		When		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-29-79	Date Compl. Ready to Prod. 11-14-79	Total Depth 2258	P.B.T.D. 1522					
Elevations (DF, RKB, RT, GR, etc.) 6828GL	Name of Producing Formation Lewis	Top Oil/Gas Pay 1481-1522	Tubing Depth 1482					
Perforations 1498-1505 3/ft.		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET					
9"	7"		31'					
6 1/2"	4 1/2"		2300'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-24-79	Date of Test 11-25-79	Producing Method (Flow, pump, gas lift, etc.) D40 Lufkin Pumping Unit	
Length of Test 24	Tubing Pressure 20	Casing Pressure 0	Choke Size Open
Actual Prod. During Test 105	Oil-Bbls. 10	Water-Bbls. 95	Gas-MCF tstcm

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James P. Skoosley  
(Signature)  
Co-Operator  
(Title)  
March 4, 1981  
(Date)

OIL CONSERVATION COMMISSION

APPROVED  
MAR 4 1981  
BY Original Signed by FRANK T. CHAVEZ  
SUPERVISOR DISTRICT # 3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition