

## OIL CONSERVATION DIVISION

P. O. BOX 20888

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
| FILE                   |  |
| U.S.D.S.               |  |
| LAND OFFICE            |  |
| TRANSPORTER            |  |
| OPERATOR               |  |
| PRODUCTION OFFICE      |  |
| Operator               |  |

Capital Oil &amp; Gas Corporation

Address

P.O. Box 1528 Kilgore, Texas 75662

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

|                          |                |   |  |                     |
|--------------------------|----------------|---|--|---------------------|
| Lease Name<br>S.F.P.R.R. | Well No.<br>23 | Pool Name, including Formation<br>Gallup-Hesper | Kind of Lease<br>State, Federal or Fee | Lease No.<br>0-9725 |
|--------------------------|----------------|---|--|---------------------|

Location

Unit Letter A : 650 Feet From The East Line and 1210 Feet From The North

Line of Section 29 Township 16N Range 6W, NMPM, McKinley County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|  |   |
|--|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Inland Corporation | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 1528, Farmington, New Mexico 87401 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>                          | Address (Give address to which approved copy of this form is to be sent)  |

|   |           |            |             |            |                                  |      |
|---|-----------|------------|-------------|------------|----------------------------------|------|
| If well produces oil or liquids,<br>give location of tanks. | Unit<br>G | Sec.<br>29 | Twp.<br>16N | Rge.<br>6W | Is gas actually connected?<br>No | When |
|---|-----------|------------|-------------|------------|----------------------------------|------|

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

|                                    |                             |          |                 |          |        |                   |             |              |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v. | Diff. Res'v. |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |             |              |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |             |              |
| Perforations                       |                             |          |                 |          |        | Depth Casing Shoe |             |              |

## TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |
|---------------------------------|-----------------|---|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |
| Length of Test                  | Tubing Pressure | Casing Pressure                               |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Representative

(Title)

October 28, 1981

(Date)

OIL CONSERVATION DIVISION NOV 2 - 1981

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY \_\_\_\_\_ Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.