Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

ALLOWARIE AND ALITHORIZATION

io Brazos Rd., Aztec, NM 87410	REQUEST FOR ALL	OWABLE	E AND AU	RAI GAS					
TO TRANSPORT OIL AND				Well API No.				1	
Or	INC								
RDLIHC COMPANY.	INC.	DACIII	_ር ል፤ ፤ፑርነ	NIA 90	807				
7 E. SAN ANTONIO	DRIVE, LONG B	EACH,	Other (lease explain)				ļ	
n(s) for Filing (Check proper box)	Change in Transport	ter of:						Ì	
Well	Oil KA Dry Gas	. Ц					_		
mpletion Grant Gra	Casinghead Gas Condens	iate							
age of operator give name									
DESCRIPTION OF WELL	AND LEASE				Kind of	ease	Leas	e No.	
DESCRIPTION OF WELL A	17011101	TALE OF THE PARTY AND THE			State, Fe	State, Federal or Fee			
BULLSEYE							7. 7		
tion	. 330 Feet Fr	nm The S_	Line	od <u>910</u>	Feel	From The	<u> </u>	Line	
Unit LetterM					KINLEY	_		County	
Section 18 Townshi	ip 16N Range	9W	, NM	PM, PICI	VI IVIALIA				
DESIGNATION OF TRAN	SCHOOLED OF OIL AN	ID NATUR	AL GAS	address to whi		any of this for	m is to be sen	1)	
DESIGNATION OF TRAP me of Authorized Transporter of Oil	or Condensate		Address (Give	address to whi BOX 256	ся арргочеа с СДРМ	INGTON	. NM 8	7499_	
HANT REFINING CO	MPANY		P.O. I	address to whi	ch approved	opy of this for	m is to be sen	1)	
me of Authorized Transporter of Casis	nghead Gas or Dry	Gas 🗔	Admess (one						
NONE	Unit Sec. Twp.	Rge.	is gas actually		When	?			
well produces oil or liquids, e location of tanks.	мі 18 і 16	NI 9W	NO						
his production is commingled with the	it from any other lease or pool, g	give comming!	ing order mutu	cı				Diff Res'v	
. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res V	Dill Kesv	
Designate Type of Completio	n - (X)		Total Depth		<u> </u>	P.B.T.D.	L		
ate Spudded	Date Compi. Ready to Prod.		100m Debut						
	Name of Producing Formation		Top Oil/Gas	op Oil/Gas Pay			Tubing Depth		
levations (DF, RKB, RT, GR, etc.)	Marije of Flooring		<u> </u>			Depth Casin	ig Shoe		
erforations									
	TUBING, CA	SING AND	CEMENT	NG RECO	.		CACKE CEN	AENT	
1101 F 617E	CASING & TUBIN	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
HOLE SIZE									
V. TEST DATA AND REQU	JEST FOR ALLOWABI	LE		on exceed too a	Howable for th	his depth or bi	e for full 24 h	ours.)	
OIL WELL (Test must be a)	ter recovery of total rolling of	and oil and mu	Producing	Method (Flow,	pump, gas lift	elc.)			
Date First New Oil Run To Tank	Date of Test	Date of Test		MECSIN			Choke Size		
Length of Test	Tubing Pressure		Called	Tie of Its	63 p. 2-2				
i zngui or i cas			THE .			. } : ∭			
			Water - B	DFC1 A	1990	Gas- MCI	F		
Actual Prod. During Test	Oil - Bbla.		Water - B	DEC1 0			-		
	Oil - Bbls.		Water - B		1990 J. DIV	•			
Actual Prod. During Test GAS WELL			0		1. DIV	•	of Condensate	Pa .	
Actual Prod. During Test	Length of Test		Bbis. Coo	L CON	1. DIV	•	of Condensate		
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D)	Bbis. Coo	L COM	1. DIV	• Gravity o	of Condensate	M	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in		Bbis. Coo	densate ONST) . 3 . DIV	Gravity of Choke S	of Condensate	10N	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitos, back pr.)	Length of Test Tubing Pressure (Shut-in	IANCE	Bbis. Coo	densate ONST) . 3 . DIV	• Gravity o	of Condensate	ion	
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitos, back pr.) VI. OPERATOR CERT I hereby certify that the rules and	Length of Test Tubing Pressure (Shut-in IFICATE OF COMPL d regulations of the Oil Conserva	LANCE	Bbis. Coc	densau DIST essure (Shus-in OIL C(N. DIV	Gravity of Choke S	ize N DIVIS	ion	
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be recommended by talentation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on user and resemble to the control of the contro
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or numbers wells.