					30-031-	-20611	
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DISTRIBUTION	NEW	MEXICO OIL CONS	ERVATION COMMISSION		Form C-101		
SANTA FE		MEXICO OIL COITO	ER THE COMMISSION		Revised 1-1-65	5	
FILE					5A. Indicate	Type of Lease	
U.S.G.S.					STATE	FEE X	
LAND OFFICE					.5, State Oil 6	& Gas Lease No.	
OPERATOR							
-							
	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree		
la. Type of Work					,		
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK 🗌	8. Form or Le	ah Sand Unit	
OIL TO GAS	Ini	ection Well		IPLE		ah Sand Unit	
2. Name of Operator	OTHER IIIJ	CCCTON WCTT	ZONE [A]	ZONE L	9, Well No.	an panu unit	
Tesoro Petroleum Co	orp.		•]	93	
3. Address of Operator	<u> </u>		4		10. Field and Pool, or Wildcat		
2000 1st of Denver	Plaza Bldg., 6	33 17th St.,	Denver, CO 80202		Hospa	h - Upper Sand	
4. Location of Weli			FEET FROM THE West	LINE	111111		
711 221121	100.		TEET FROM THE				
AND 770 FEET FROM T	HE north LINE	E OF SEC.	TWP. 17N RGE. 9W	ММРМ	MIK		
					12. County		
				77777	1. McKinl	ex (111111111)	
HAHAHAHAA			19, Proposed Depth 1	9A. Formatic		20. Rotory or C. f.	
			1700'			_	
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plua, Bond	21B. Drilling Contractor	U. Ho	22. Approx	Rotary Date Work will start	
6954' GR		Blanket	Salazar Drlg.	Co		7/01/80	
23.			•			7701700	
	Р	ROPOSED CASING AI	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP	
121/4	8 5/8	23	40'	30 9		surface	
7 7/8	5½	14	1700'	125 9	SX	1100'	
'		•	•	•	_	PE	
I Deill 12k" bold	2 to 101 cat 9	E/QII oca an	d cement to surfa		$I_{O_{i}}$	Ver Start	
			and gel-chemical		1 7	2.	
				maa.	1/		
3. Run Dual Induction Laterlog from TD to 40'. 4. Run and set 5½" casing string at TD and cement w/125 sx.							
			s as injection w	ell.		3/4	
		•	•		•		
An application for	administrative	approval to	expand the H.S.U	. water	flood wit	the the	
drilling of this w	ell is being fi			or of t	he N.M.O.	C.C.	
		APPROVAL VALI	D			,	
		FOR 90 DAYS UN	LESS				
	1	DRILLING COMME	NCED,				
		9-23-					
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRA			N PRESENT P	RODUCTIVE ZONI	E AND PROPOSED NEW PRODU	
TIVE ZONE. GIVE BLOWOUT PREVENT	EN PROGRAM, IF ANY.						
I hereby certify that the information	on above is true and com	plete to the best of my	knowledge and belief.				
Signed Kaylan A Va Of	Euly Chi	Title Distry	ct Fna.		Date G	117/80	
righed / Law		11 216					
(This space for l	State Use)						

SUPERVISOR DISTRICT # 3

1 1980

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

			All die	tences must be f	rom the	outer bounds	ries of	the Section.	·	
perator					Lease	<u> </u>				Well No.
TESORO	PETROL	EUM CORPO	RATION		HOS	PAH SAND	UNI	T		93
nit Letter	Section	חכ	Township		Ra	nge		County		
C		1	1	L7N		9W		McKi	nley	
ctual Footage	Location o	f Well:								
770	feet	from the	South	line and		010	feet	from the	<u>West</u>	line
round Level El	ev;	Producing For	_		Pool	Jospa	k!			Dedicated Acreage:
6954		Upper Ho	ospan S	and		Upper S	and			40 Асте
										the plat below. thereof (both as to working
3. If more dated b Yes If answ this for No allo	s commu er is "n m if neco	e lease of donitization, on If a o," list the essary.)	owners a	"'yes;" type o	of cons	? olidation _ s which h sts have l	ave ac	ctually bee	n consoli	dated. (Use reverse side
forced-	pooling, e	or otherwise	or until		rd unit,	eliminati	ng suc	ch interests	s, has bee	CERTIFICATION
					Ī		ī	1	ı	CERTIFICATION
	2010	.077	3				1 4		tained	r certify that the information connection is true and complete to to my knowledge and belief.
88	39 6.		39,81 Sec	<u>39,8</u> 4		39 <u>.</u> 95		80	Compony	A. Kaltuloc rict Engineer ro Petroleum Corp.
5265.			,		 	=		5.28	I herel shown notes ounder r	e 17, 1980 by certify that the well location this plat was plotted from find actual surveys made by meny supervision, and that the same and correct to the best of dge and belief.
<u> </u>		 	5681.	8				1		•
		Sc		"= 1320 '				ı		0 7000

Certificate No. 3950