

DISTRICT I
P.O. Box 1500, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-031-20622
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-2779

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL GAS WELL OTHER Water Injection

2. Name of Operator
Enerdyne Corporation (007248)

3. Address of Operator
P.O. Box 502, Albuq., N.M. 87103

4. Well Location

Unit Letter A : 990 Feet From The North Line and 630 Feet From The East Line

Section 28 Township 20N Range 9W NMPM McKinley County

7. Lease Name or Unit Agreement Name
State(004009)

8. Well No.
012

9. Pool name or Wildcat
Chaco Wash Mesaverde (11930)

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6422' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work to begin before December 19, 1996.
Casing: 4.5", 10.5 lbs./ft.; casing set at 542' GR.
Cemented with 80 sks. class "B". Circulated cement.
T.D. 565' PBTD 542'. Perforations 314'-325', 496'
CIBP 341', packer set at 280'.

RECEIVED
DEC 12 1996

Proposed Plugging Procedure:

OIL CON. DIV.
DIST. 3

Fill entire casing with class "B" cement. Install appropriate dry hole marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don L. Hanosh TITLE President DATE 12/11/96

TYPE OR PRINT NAME Don L. Hanosh TELEPHONE NO. 505-332-780

(This space for State Use)

APPROVED BY Johnny Robinson TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE DEC 12 1996

CONDITIONS OF APPROVAL, IF ANY:

NOTIFY AZTEC OCD
IN TIME TO WITNESS _____

WELL NO. 12

UNIT A, SECTION 28, T-20-N, R-9-W, MCKINLEY COUNTY

990' FROM N LINE, 630' FROM E LINE

CASING: 4 1/2" 342' 6" TD 365' 6"

PERFORATIONS-OH: 314' - 325', 496'

