

STATE OF NEW MEXICO
ENERGY AND MINERAL DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2488
SANTA FE, NEW MEXICO 87501

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
USE	
LOCAL OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30. Indicate Type of Lease
State ☐ Fee ☒

31. Lease No. & Case Number
0-9725

32. Unit Agreement Name

33. Form of Lease Name
SFPRR

34. Well No.
29

35. Field and Farm, or Wildcat
Miguel Creek-Gallup

1. TYPE OF WELL
OIL ☐ GAS ☐ GEL ☐ OTHER

2. TYPE OF COMPLETION
NEW ☒ REPAIR ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. STAGE ☐ OTHER

3. Name of Operator
Zenith Energy Corp.

4. Address of Operator
Box 1038 Kilgore, Texas 75662

5. Location of Well

6. SECTION I LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM East LINE OF SEC. 20 TWP. 16N RGE. 6W NMPM

15. Date Spudded 9-17-80	16. Date T.D. Reached 0-18-80	17. Date Compl. (Ready to Prod.) 10-6-80	18. Elevations (D.F., N.A.B., R.T., G.R., etc.) 6455	19. Elev. Casinghead 6455
20. Total Depth 797	21. Plug Back T.D. 797	22. If Multiple Compl., How Many -----	23. Intervals Drilled By -----	24. Notary Tools yes

25. Producing Interval(s), of this completion - Top, Bottom, Name
786-797 Hospah

26. Type Electric and Other Logs Run
GR-N

27. Was Directional Survey Made
yes

28. Was Well Cored
no

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	11.0	786	7 7/8	160 sks	

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

SIZE	DEPTH SET	PACKER SET
2 3/8	756	-----

29. Perforation Record (Interval, size and number)
open hole 786'-797'

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
-----	-----
-----	-----
-----	-----

31. PRODUCTION

32. First Production
11-9-80

33. Production Method (Flowing, gas lift, pumping - Size and type pump)
pump 2" x 8"

34. Well Status (Prod. or Shut-in)
S.I.

Date of Test 11-10-80	Hours Tested 24	Choke Size full	Prod'n. For Test Period -----	Oil - bbl. 24.36	Gas - MCF -----	Water - bbl. 1	Gas - Oil Ratio -----
Flow Tubing Press. -----	Casing Pressure vac	Calculated 24-Hour Rate -----	Oil - bbl. 24.36	Gas - MCF -----	Water - bbl. -----	Oil Gravity - API (Corr.) 31	

35. Disposition of Casing (Sold, used for fuel, cased, etc.)

36. Test Witnessed By
Joe Marez

37. List of Attachments

38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Mary Blanks
11-15-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all strata test data immediately taken on the well and a summary of all types of tests run on the well during the 30-day period. All data reported shall be measured directly in the case of directly drilled wells, but wells drilled through shall also be reported for suitable completion, to be reported through it shall be reported for each zone. The form is to be filed in quadruplicate except on wells, where the requirements specified, less than 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos <u>0-surface</u>	T. McCracken
T. San Andres	T. Simpson	T. Gallup <u>Hospah 786'</u>	T. Ignacio Qtzite
T. Glorietta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Aho	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	786'	786'	T Moncos shale				
786'	797'	11'	Gallup-Hospah				