

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF OTHER WELLS	
DISTRIBUTION	
SANTA FE	
FILE	
LEGAL	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State of Lease No.
0-9725

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

7. Unit Agreement Name
8. Form of Lease Name
SFPRR

3. Name of Operator
Zenith Energy Corporation

9. Well No.
33

4. Address of Operator
Box 1038 Kilgore, Texas 75662

10. Field and Pool, or Wildcat
Miguel Creek-Gallup

6. Location of Well
UNIT LETTER B LOCATED 990 FEET FROM THE North LINE AND 2418 FEET FROM East 29 16N 6W

12. County
McKinley

15. Date Spudded 9-30-80
16. Date T.D. Reached 10-1-80
17. Date Compl. (Ready to Prod.) 10-24-80
18. Elevations (D.F., R.A.B., R.T., G.R., etc.) 6421' gr
19. Elev. Casinghead 6421'

20. Total Depth 762'
21. Plug Back T.D. 760'
22. If Multiple Compl., How Many ---
23. Intervals Drilled By Rotary Tools Cable Tools
yes

25. Was Directional Survey Made
yes

24. Producing Interval(s), of this completion - Top, Bottom, Name
728'-734', 750'-760' Hospah

26. Type Electric and Other Logs Run
GR-N

27. Was Well Cored
yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11	760'	7 7/8"	160 sks.	---

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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11. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
728'-734', 750'-760' 4 JSPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				---	---

33. PRODUCTION
Date First Production 11-13-80
Production Method (Flowing, gas lift, pumping - Size and type pump) pump
Well Status (Prod. or Shut-in) shut-in
Date of Test 11-14-80
Hbars Tested 24
Choke Size full
Prod'n. For Test Period
Oil - bbl. 5
Gas - MCF ---
Water - bbl. 3
Gas - Oil Ratio ---
Flow Tubing Press. ---
Casing Pressure vac
Calculated 24-Hour Rate
Oil - bbl. 5
Gas - MCF ---
Water - bbl. 3
Oil Gravity - API (Corr.) 31

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented
Test Witnessed By Joe Morlaes

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Dawn Blomberg
11-15-80

INSTRUCTIONS

1. The application must be filed with the appropriate District Office of the [B]ureau not later than 30 days after the completion of any newly-distilled or
 2. The application must be accompanied by a copy of the statement of the distiller that he or she is the well and bona fide owner of the legal distillery, as
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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Stream	T. Rutland Fruitland	T. Penn. "C"
T. Silt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menifee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Gray Lignite	T. Montoya	T. Mancos <u>0-surface</u>	T. McCracken
T. San Andres	T. Simpson	T. Gallup <u>Hoapah-728'</u>	T. Ignacio Quartz
T. Glendale	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blindou	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include date on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	728'	728'	T Moncos Shale				
728	760'	32'	Gallup-Hospah				