

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Cities Service Company		8. FARM OR LEASE NAME FEDERAL E	
3. ADDRESS OF OPERATOR Box 1919, Midland, TX 79702		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FNL & 990' FEL of Sec. 28-T19N-R5W, McKinley County, NM		10. FIELD AND POOL, OR WILDCAT Und. Entrada	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6645' GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28-T19N-R5W	
		12. COUNTY OR PARISH McKinley	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 3336' Sand. Prep to drill ahead. MIRU rotary & spudded a 13-3/4" hole @ 2100 MST on 4/5/81 & drld to a T.D. of 223' in Shale. Ran & set 5 jts (209.68') 9-5/8" OD 32.3# H40 csg @ 223' & cmtd w/110 sacks Class B w/2% CaCl₂ cmt. Plug down @ 0345 MST on 4/6/81. Cmt circulated to surface. WOC 18 hrs. Drld a 8-3/4" hole to 3336' in Sand. Ran & set 77 jts (3321.65') 7" OD 20# K55 csg @ 3335' with a DV tool @ 2481'. Cmtd first stage w/200 sacks of Class B w/20% Gilsonite & 1/4# Flocele /sack cmt. Circulated 50 sacks of cmt. Plug down @ 1820 MST on 4/15/81. Opened DV tool @ 2481'. Cmtd second stage w/575 sacks of Class B w/20% Gilsonite & 1/4# Flocele/sack cmt. Cmt did not circulate from 2nd stage. Plug down @ 0220 MST on 4/16/81. Ran temp svy. Top of cmt @ 650'. WOC 18 hrs. Tagged cmt @ 1595. Drld cmt & DV tool @ 2481'. Drld shoe & on formation.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Region Opr. Mgr.-Prod.

DATE 4/22/81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

ACCEPTED FOR RECORD

APR 28 1981

FARMINGTON DISTRICT

*See Instructions on Reverse Side