

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☐ other SWD

3. ADDRESS OF OPERATOR
P.O. Box 1919, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FNL & 990' FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☒
(other)	

SUBSEQUENT ~~REPORT OF:~~

□ □ □ □ □ □ □

RECEIVED

OCT 15 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

NOTE: Report results of multiple completion or zone change on Form 9-330

RECEIVED
OCT 30 1982
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OTD 5355' Shale, OPBTD 5325'. It is proposed to plug and abandon this well in the following manner:

~~* See attached modifications~~

1. MIRU pulling unit. POOH & LD 2-3/8" tbg. & lok set pkr.
 2. RU wireline. RIH w/CIBP & set @ approx. 5125'. Dump 35' (3sx) cmt on CIBP from approx. 5125-~~5160~~⁵⁰⁹⁰, RD wireline.
 3. RIH w/open ended 2-7/8" tbg to approx. ~~4230~~⁴¹⁶⁸. Circ hole w/9.2#/gal mud laden fluid. Spot 8 sx (100') Cl B neat cmt from approx. ~~4230-4330~~^{4168' + 4068'}, across top of Dakota zone.
 4. Pull tbg to approx. 3050'. Spot 100 sx (500') Cl B cmt from approx 3050-~~3550~~³⁵⁵⁰, in 2stgs across top of liner and DV tool.
- (SEE REVERSE SIDE)

(SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Elmer Stutz TITLE Reg.Opr.Mgr.-Prod. DATE October 13, 1982

APPROVED (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL IF ANY _____

AS AMENDED *James F. Sims*
JAMES F. SIMS
DISTRICT ENGINEER

NMOCC

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

5. Pull tbg to approx. ~~550'~~ ^{750'}. Spot 20 sx (100') C1 B cmt from approx. ~~550' to 450'~~ ^{750' to 650'}.
6. Pull tbg to approx. 273'. RU to 9-5/8" X 7" csg annulus. Establish injection rate down annulus. Mix & pump 25 sx cmt & displace to approx. 173'. RU to 2-7/8" tbg. Spot 20 sx (100') plug from approx. 173' to 273'. 50' above and 50' below 9-5/8" csg shoe @ 223'.
7. POOH w/tbg. Cut off WH. Spot ~~2~~ ¹⁸ sx cmt from approx. ~~50'~~ ^{50'} to surface.
8. Install dry hole marker 4' above and 6' below ground level. Clear location.