

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-2779	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator	
X Red Mountain Associates	
3. Address of Operator	
X 2626 Holly Street Denver Co 80207	
4. Location of Well	
UNIT LETTER <input checked="" type="checkbox"/> B LOCATED 990 FEET FROM THE North LINE AND 2635 FEET FROM	
THE East LINE OF SEC. 28 TWP. 20N RGE. 9W NMPM	
15. Date Spudded	
6/28/81	
16. Date T.D. Reached	
7/1/81	
17. Date Compl. (Ready to Prod.)	
8/27/81	
18. Elevations (DF, RKB, RT, GR, etc.)	
6453 6452	
19. Elev. Casinghead	
G-L	
20. Total Depth	
542	
21. Plug Back T.D.	
X 503	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
Rotary Tools	
Cable Tools	
0-542	
24. Producing interval(s), of this completion - Top, Bottom, Name	
Menefee	
25. Was Directional Survey Made	
No	
26. Type Electric and Other Logs Run	
SP, Resistivity, Gamma, Neutron	
27. Was Well Cored	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5	X 503	6 3/4	X TD to Surface 80sks	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)					
489 - 499					
308 - 315					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL					
AMOUNT AND KIND MATERIAL USED					
X None					

3. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
		Swab			Temp. Aban.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
8/30/81	24			0	TSTM
Water - Bbl.	Gas - Oil Ratio				
15					
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					15
4. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. Zenati TITLE Petroleum Engineer DATE 10/17/81