NO. OF TOPIES RECEIVED			•			70 40	
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			30-031-20647 Form C-101		
SANTA FE						Revised 1-1	-65
FILE U.S.G.S						1	te Type of Lease
LAND CFFICE						STATE	FEE
OPERATOR						.5, State Oi	l & Gas Lease No.
						Miller C	2779 1111111111111
APPLICATIO	ON FOR PE	ERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK			
la. Type of Work						7. Unit Agr	eement Name
b. Type of Well DRILL X]		DEEPEN	PLUG	BACK		
OIL XI GAS	1		- 			_	Lease Name
2. Name of Operator	0.11	HER		ZONE	ZONE	Stat	
R⊛d Mountain A	ssociate	s Limit	ed Partnership			9. Well No. 24	
3. Address of Operator							nd Pool, or Wildcat
·	Life Bui	lding,	Denver, Co. 802	02			o Wash mv
4. Location of Well UNIT LETT	er <u> </u>	Loc	660 FE	ET FROM THE NORT	h LINE	11111	airithnan a
							XX 4
AND 2310 FEET FROM	THE CANAL	**************************************	VE OF SEC. 28	P. ZON RGE.	WNMPM	7777777	111111111111111111111111111111111111111
						12. County	
	HHH	<i>HHH</i>			<i>HHHH</i>	McKin	
			MMMM	. Proposed Depth	19A. Formatio	,	20. Rotary or C.T.
21. Elevations (Show whether DF,	RT			570	Menefe	·	Rotal
6434 'GL-	, KI, etc.)	ZIA. Kind	& Status Plug. Bond 21	B. Drilling Contractor C.P.G.S., Inc		22. pp o	Date Works vill start
23.				0.1.0.5., 1110	•		AUT 11 AGO!
		P	ROPOSED CASING AND	CEMENT PROGRAM		1	1000
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	V 1 7 1980
6_3/4	4	1/2	10.5	560	85	OIL	CON. COMPOR
							DIST. Sace
Operator proposes to and development of s cuttings. Resistivi	secondary ty logs	y recove will be	ery potential. e used to evalua	Water base mu ite the pav zo	d will be ne along	used to	o remove
intervals. Close sp	acing is	s requi	ed to obtain ec	conomical drai	nage of 1	his ver	y low pressure.
			APPROVAL VAL FOR 90 DAYS UN DRILLING COMME	ILESS NCED,			
		E.	XPIRES 2-14-	8/			
N ABOVE SPACE DESCRIBE PRINTE					N PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC
hereby certify that the informatio	n above is tr	1					
igned	_Y.Z	enati	Tule Project Eng	ineer - Kanli	nger l Aa	reco v	Jay 4 1000
(This space for S Mohamed Zena Original Signed b			DEPUTY OIL & G	AS INSPECTOR, DIST.			V 1 7 1980
ONDITIONS OF APPROVAL, IF			TITLE			ATE	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACRIAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Edgar L. Risenhoover, L.S.

All distances must be from the outer boundaries of the Section. Operator Well No. Red Mountain Associates Ltd. Partners State 24 Unit Letter Section Township Range County 20 North 9 West McKinley Actual Footage Location of Well: 660 North feet from the 2310 line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6434 40 Menefee Chaco Wash Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 660° I hereby conflity that the information contained herein is true and complete to the 2310 best of my knowledge and belief. 779 Name Position Project Engineer Company Keplinger & Associates November 4 Sec. 28 Date Surveyed October 19, 1980 Registered Professional Engineer and/or Land Surveyor

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660

1320 1650

1980 2310