					30	. % . D & 4 8		
NO. OF COPIES RECEIVED		Form C-101						
DISTRIBUTION			Revised 1-1-65					
SANTA FE					5A. Indicate	Type of Lease		
FILE					STATE	FEE X		
U.S.G.S.					.5. State Oil &	Gas Lease No.		
					·			
OPERATOR								
APPLICATION	FOR PERM!	T TO DRILL, DEEPEN,	OR PLUG BACK					
APPLICATION  1a. Type of Work	TORTERM	TO DRILL, DELL LIN	<u> </u>		7. Unit Agree	ement Name		
		ــا السا	, , , , ,	BACK []				
b. Type of Weil  DRILL X  DEEPEN PLUG BACK  DEEPEN						8. Farm or Lease Name		
OIL GAS WELL WELL	Myers-Cooper 35							
2. Name of Operator	OTHER		ZONE	ZONE ZONE	9. Well No.			
					1-Y			
REESE AND JONES 3. Address of Operator					10. Field one	d Pool, or Wildcat		
Suite 402, 20 Fi	ret Dlaz:	a Albuquerque.	NM 87102		Wildcat	t Permian		
4. Location of Well	750 1142	LOCATED 654		th LINE				
UNIT LETTER	D	LOCATED	FEET FROM THE	<u></u>		(AXXIIIIIII)		
500	HE West	LINE OF SEC. 35	TWP 15N RGE.	15W NMPM				
AND 590 FEET FROM T	TÜÜNÜ	THITTITITI			12. County			
					McKinle	ey (1)11111111111111111111111111111111111		
<del>HHHHHHH</del>	<i>HHHH</i>	<del>/////////////////////////////////////</del>						
	<del>////////</del>	<i>HHHHH</i>	19. Proposed Depth	19A. Formatio	n	20. Rotary or C.T.		
			3000	Perm	ian	Rotary		
21. Elevations (Show whether DF,	RT. etc.) 211	A. Kind & Status Plug. Bond	21B. Drilling Contractor			. Date Work will start		
6971 Gr.	,	i	Stewart Bros		Jan.	16, 1981		
L								
23.		PROPOSED CASING AN	ID CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CA	SING WEIGHT PER FOO	T SETTING DEPT	H SACKS O	F CEMENT	EST. TOP		
9 5/8	7 7/8	26	700	15	0	Circ		
6 3/4	4 1/2	14	3000	20	0	1500'		
				İ				
		1	i	•		•		
7 7/8" casing 6 3/4" hole to and run approp	with suff 3000 fee riate loo	hole and drill icient cement to the correction of the correction o	to circulate Ticient to te Ton is indica	to surf est the ated, wi	ace. D Permian ll run	orill n formation 4 1/2"		
10" Schaffer D during all dri	ouble Gat lling ope	te Hydraulic BOI erations.	e tested to 3	3000 psi	. will	Pl Pl		
		- 6m	12		/ * · · ·			
		DRILLING TO			Δ١.	N99 1001		
			·			001 - 1001		
		muniter 7.	22-81		\OIL	CON. COM.		
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROG	RAM: IF PROPOSAL IS TO DEEPE	OR PLUG BACK, GIVE DAT	A ON PRESENT F	PRODUCTIVE ZON	DESTPROOSED NIW PRODUC		
TIVE ZONE, GIVE BLOWOUT PREVEN	Lit I it Committee	···						
I hereby certify that the informati	ion above is true							
7/1 AMA: - P	5/mno	Morris	B. Jones, Er	ngineer	Date	Jan. 15, 1981		
Signed // // // /	- 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.					4001		
(This space for	Signe Use					JAN 22 1981		
7 7 1	7 Q/	SUPERI	ISOR DISTRICT # 3		6. 0.475	, , , , , , , , , , , , , , , , , , ,		

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Le	Lease				Well No.					
REESE AND JONES				Myers-Cooper 35				1-Y					
Unit Letter D	Section 35	Township 15N	•	Range 15W		County McKinley							
Actual Footage Location of Well:													
654 feet from the north line and 590 feet from the West line													
Ground Level Elev: 6971	Producing For		Po	∘ı Wildca	at.		1	ited Acreage:					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.													
1. Outline the acreage dedicated to the subject well by colored pencil of hachure marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?													
Yes No If answer is "yes," type of consolidation													
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)													
							-	zation, unitization,					
-	ling, or otherwise	or until a	non-standard u	nit, elimina	iting such	interests, ha	s been appro	ved by the Commis-					
sion.								w					
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Company of the Compan	1	·R	15W	1		L 1	A 71	that the well location					
A. (4)	1			1		1 1	<b>₽</b> 59	at was plotted from field					
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