| DISTRIBUTION SANTA FE FILE U.S.G.5. LAND OFFICE OPERATOR APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK In. Type of Wall OIL WELL OTHER Injector Tesoro Petroleum Corporation NEW MEXICO OIL CONSERVATION COMMISSION Form C-101 Revised 14-55 SA, indicate Type of Lease STATE FIE SA, indicate Type of Lease STATE STAT | NO. OF COUITS RECEIVED | | | | 31- | 131-20666 | | | |
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| 2000 First of Denver Plaza, Denver, CO 80202 4. Leordina of Web 1. Leordina of Web | 1 | eum Corporati | lon | | | 5 · | | | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed | | | | | | | | | |
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| | Signed | . (2) | rue lat. | This My | 7 . Date _ | 76/11 | | | |
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CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO EHERGY AND MINERALS DEPARTMENT

L CONSERVATION DIVISION

P. O. UOX 2088

SANTA FE, NEW MEXICO 87501

kevised 10-

FORM 24-11

| | | All distances must | e from the cuter found | ailea of the Section. | |
|----------------------|------------------------------------|---|-----------------------------------|---|--|
| Operator TESORO PETR | ROLEUM CORPORA | m tow | Lease | | Well No. |
| Unit Letter | Section Section | Township | | VEN LAKES PROJE | CT 5 K |
| K | 1 | 17N | Range 9W | County | |
| Actual Footage Loc | cation of Well: | | | McKinle | <u>y</u> |
| 2294 | | uth line | and 1574 | feet from the We | st . |
| Ground Level Elev: | Producing Fo | | Pool | teet from the | line Dedicated Acreage: |
| 6928 | -1 \mathcal{M}_{ℓ} | saverde | \cup \cup \cup | deat | † |
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| Yes | ☐ No If a | nswer is "yes;" ty | e of consolidation _ | Unit | |
| No allowab | ole will be assign | ed to the well until | all interests have b | een consolidated (L | nsolidated. (Use reverse side of by communitization, unitization, s been approved by the Commis- |
| sion. | G , | and a non stan | dard unit, Cimmatin | g such interests, has | s been approved by the Commis- |
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