

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY ;

## SUBMIT IN 'TRIPLICATE'

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side) 20 121 7149

(May 1963)	UNITE	STATES	Leverse Bide	,	30-031-20667
	DEPARTMENT C	F THE INTER	IOR		5. LEASE DESIGNATION AND SERIAL NO. NM 13380
GEOLOGICAL SURVEY					
	GEOLOGA	DOUL DEEDE	N OP PILIG BA	CK	5. IF ENDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION	FOR PERMIT TO	DRILL, DEEPE	N, OR PLUG BA	· · · · ·	
1a. TYPE OF WORK		DEEPEN 🗆	PLUG BACK	<b>(</b> 🗆	7. UNIX AGREEMENT NAME
DRIL	L Lyd	DEEPEN _			1 to
b. TYPE OF WELL			NGLE MULTIPLE ZONIA		8. FARM OR LEASE NAME
WELL 3 WEL	L OTHER				
2. NAME OF OPERATOR HUBBELL DRILLING COMPANY					McKinley #1
OPENATOR					TO FEED AND POSL, OR WILDLAT
- a now ose Prewitt NM 87045					Wildcat M
4. LOCATION OF WELL (Rep	ort location clearly and in	accordance with any	State requirements.*)		1 - War
At surface 1950	FNL 1950 F	VL	1 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	12	AND SULVEY OR AREA
1.	I IV.			المراجع المح	SENV Sec. 14 T17N R11W
X At proposed prod. zone			·	was on	12. COUNTY OR PARISH 13. STATE
14. DISTANCE IN MILES AT	ND DIRECTION FROM NEARE	ST TOWN OR POST OFFIC	S.	M. Gran	McKinley HM
About 12	miles Southe	ast or oron.	170 - 11 A D. (1.23)		OF ACES ASSENSED
15 DIRPANCE PROM PROPOS	BED*	16. N	0. 02	17. NO.	40
LOCATION TO NEAREST	wr = 630 ¹		880 🦟		3 - 2
(Also to nearest drig.	Unit line, it any		ROPOSED DEPTH	20. RO	PART ORIGIBLE SOOLS
18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DETTE TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.				Com	pination Air & Gable Tis.
21. ELEVATIONS (Show whe	ther DF. RT. GR, etc.)			\$ . 2	Production of the state of the
21. ELEVATIONS (SHOW WAS		6680 GR			
23.	PI	OPOSED CASING AL	O CEMENTING PROGRA	AM 🖔	3 8 7 9 9 <u>7 7 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 </u>
20.			SETTING DEPTH	3	ACANTITY OF CEMENT
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	170 feet	17	8x dommon coment
7 inch	5.5" New	10.5#	110 1000	-	
		1 - 3 - ma - mmon	age to set 2	7/8	melt tubing to ED and
If product	ion is indic	ted me brol	7030 00 000	1 1	
circulate cement to surface and a second sec					
This borehole is intended to test the oil shows at 180 to 200 feet that					
This borehole is intended to book the property Senutovitch 14-3 wall.					
were encountered in the hours, from the first					
	cesci tue nes de la communicación de la commun				
The test will start in the Satan Shale and should r					
at about	180.				
		v full amak	mg opening gl	ope	valve with bill saver.
Well cont	LOT MITT DO D	<i>y</i> 2022	•		그의 결 전통 - 중 병통 경우(*
70	all he hy cut	ting sample	S •		
Logging will be by cutting samples.					
			- 72 55/2		
					new productive
	BE PROPOSED PROGRAM: If	proposal is to deepen	or plu ball tie data on	prive t	productive sone and proposed new productive sured and true vertical depths. Give blowout
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: IT o drill or deepen direction	ally, give pertinent de	ta op subsurface som pogs		Saret and a saret
preventer program, if a	iny.		MAR 9 17 10	201	
24.	1 16		JOHANN IS	101	DATE March 2, 1981
SIGNED -	ms D. (Kees	TITLE	ACCILLUTED	M. /	
_	donal or State office use)		V DIST. 3	AS ADA	APPROVED
(This space for Fe	deral or State office use)			The state of the s	APPROVED AS AMENDED
PERMIT NO.			APPROVAL DATE		AS AME
PERMIT					

## OIL CONSERVATION DIVISION

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## P. O. BOX 2088 SANTA FU, NEW MEXICO 87501

Form C-102 Revised 10-1-78

must be from the outer boundaries of the Bection Well Ho. County Township Init Letter Section 14 McKinley 17 North krival Fostage Location of Well: feet from the Freducing Formation Dedicated Acroqui 6680 1. Outline the acreage dedicated to the subject well by colored pencil or hachare marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.ctc? If answer is "yes," type of consolidation \_\_\_\_\_ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the Information contoined herein is true and complete to the best of my knowledge and belief. Company I hereby certify that the well location shown on this plat was platted from field of octual surveys made by me or my supervision, and that the same true and correct to the best of my knowledge and belief. March 2. Registered Professional Engineer und/or Land Surveyor Certificate No. N M #1161

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