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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [ ] Fee [X]

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name

8. Farm or Lease Name: Bullseye

9. Well No.: 13

2. Name of Operator: Paul Slayton

10. Field and Pool, or Wildcat: Marcelina-Dakota

3. Address of Operator: P. O. Box 1936, Roswell, N. M. 88201

4. Location of Well: UNIT LETTER O LOCATED 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE OF SEC. 13 TWP. 16N RGE. 10W NMPM

12. County: McKinley

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
4-20-81	4-30-81	7-20-81	7164 GR	7165

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1758	1758		→	0-1758	

24. Producing Interval(s), of this completion — Top, Bottom, Name: Open Hole 1732-1758

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: Ind.-Electrical, Gamma Ray, Compensated Density, Caliper

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	32	64	12 1/4	50 sx-Cement to Surf.	None
5 1/2	15.5	1726	7 7/8	205 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1724	--

31. Perforation Record (Interval, size and number): Open hole 1732-1758

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DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7-6-81	Pumping	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-20-81	24			4.1	TSTM	8.2	--

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
--	-0-					40

34. Disposition of Gas (Sold, used for fuel, vented, etc.): N/A (Not enough gas to operate a heated seperator)

Test Witnessed By: Roger Slayton

35. List of Attachments: CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Geologist DATE 7-21-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout Surface	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos 100	T. McCracken	
T. San Andres	T. Simpson		T. Gallup 958	T. Ignacio Qtzte	
T. Glorieta	T. McKee		Base Greenhorn 1694	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota 1732	T.	
T. Blinebry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Granite		T. Todilto	T.	
T. Drinkard	T. Delaware Sand		T. Entrada	T.	
T. Abo	T. Bone Springs		T. Wingate	T.	
T. Wolfcamp	T.		T. Chinle	T.	
T. Penn.	T.		T. Permian	T.	
T Cisco (Bough C)	T.		T. Penn. "A"	T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	100	100	Point Lookout				
100	330	230	Satan Tongue				
330	486	156	Hasta Sand				
486	836	350	Crevasse Canyon				
836	858	22	Upper Hospah				
858	958	100	Lower Hospah				
958	1102	144	Massive Gallup				
1102	1645	543	Mancos				
1645	1694	49	Greenhorn				
1694	1732	38	Graneros				
1732	T.D.	--	Dakota "A"				