DISTRIBUTION  SANTA FE						Fore	n C-105
NEW MEXICO DIL CONSERVATION COMMISSION  NELL COMPLETION OR RECOMPLETION REPORT AND LOG  NET TO COMPLETION  NELL COMPLETION OR RECOMPLETION REPORT AND LOG  NET TO COMPLETION  NET TO COM	NO. OF COPIES RECEIVED			/			
WELL COMPLETION OR RECOMPLETION REPORT AND LOS  LAND OFFICE  DEFINATION  IN. TYPE OF MELL  D. TYPE OF COMPLETION  SERVED  SERV		<del></del>			I COMMISSION	5 <b>a.</b> Indi	
LAND OFFICE  DEBARTOR  10. TYPE OF VALL  LAND OFFICE  DEBARTOR  10. TYPE OF COMPLETION  ACCUSED 320  PAUL Slayton  1. Control of Con		WELL	COMPLETION OF	D LOGI			
LAND OFFICE  OPERATOR  ID. FORE OF WALL.  D. TYPE OF COMPLETION  WALL  WALL  WALL  D. TYPE OF COMPLETION  WALL  WALL  D. TYPE OF COMPLETION  WALL  WALL  D. TYPE OF COMPLETION  WALL  D. TYPE OF COMPLETION  WALL  WALL  D. TYPE OF COMPLETION  WALL  D. TYPE OF COMPLETION  WALL  WALL  D. TYPE OF COMPLETION  WALL  D. TY			COMPLETION OF	C RECOMPLETIO	IN INCLUDING THE	5. State	Oil & Gas Lease No.
D. TYPE OF RELL   State   St		<del>                                     </del>					
Street Computation   Street	OPERATOR						
Street Computation   Street	· <del></del>						
The production Record Competition Services South Se	la, TYPE OF WELL					7. Unit	Agreement Name
Bullseye  **********************************		OIL X	GAS WELL	DRY OTHER_		0.5	on Logge Name
Paul Slayton  1. Addings of Operator  P. O. Box 1936, Roswell, N. M. 88201  10. First and Fool, or Wilders  P. O. Box 1936, Roswell, N. M. 88201  10. Caster 330  10. Set Free Production  None  10. Caster 330  10. Set Free Production  10. Caster 330  10. Set Standard 13. Deer 5. Deep 1. Reached 17. Deep Dee		ON	au us 🗀 Dis				
Paul Slayton  1. Addings of Operator  P. O. Box 1936, Roswell, N. M. 88201  10. First and Fool, or Wilders  P. O. Box 1936, Roswell, N. M. 88201  10. Caster 330  10. Set Free Production  None  10. Caster 330  10. Set Free Production  10. Caster 330  10. Set Standard 13. Deer 5. Deep 1. Reached 17. Deep Dee	WELL OVER	DEEPEN				9 Well	ITTSeÃe
The production of this completion of this completion of the source of the production		13					
P. O. Box 1936, Roswell, N. M. 88201  Marcelina-Dakota  Location of Well  On Location of Well  On Location of Well  On Location of Well  Note Completed of South Line and 1650 rest renow  Inc. Date Completed of South Line and 1650 rest renow  Inc. Date Completed of South Line and 1650 rest renow  Inc. Date Completed of South Line and Inc. Inc. Date Completed of Prod.  10. Total Depth 1758  Inc. Date Completed of Prod.  1758  Inc. Date Completed of Prod.  Inc. Date Completed of Prod.		Layton					
South   Control of Well   Co	•	Por 1036 E	Poswell N	M 88201		M=	rcelina-Dakota
Unit Lette 0 Locate 330 Feet From the South Line and 1650 Feet From Line and 1650 Feet From Line of Feet 13 True. 16N Rec. 10W Line and 1650 Feet From Line of Feet 15, Elev. Confirming MacKinley M		DOX 1970 L	OSMETT' II.	M. OOZOI		iiii	THE THE DANG OF
Table Studies 13 Tell 16N age 10W WERN MERCHING 17, Date Spudded 14-20-81 17, Date Compl. (Ready to Prod.) 18. Elevations (DP, RRB, RT, GR, etc.) 19. Elev. Cashingheed 17-20-81 7-20-81 7-20-81 17-58	4. Location of well						
Table Student Link of St. 13 Test, 16N asc 10W Link of St. 13 Test Shudded Link of St. 2018 T.D. Resched 17. Date Compl. (Ready to Prod.) 18. Elevations (DP. RRB, RT. OR. ste.) 19. Elev. Cashindpheed 7-20-81 7-20-81 7-20-81 22. Himilityle Compl., Now 23. Elevations (DP. RRB, RT. OR. ste.) 19. Elev. Cashindpheed 7-10-1758 1758 1758 1758 1758 1758 1758 1758	0	330	5555 55011 5115 \$	South	1650	ET FROM	
420-81 4-30-81 7-20-61 7164 GR 7165  20. Total Depth 1758 1758 22. [Intervals   Production   Pro	UNIT LETTER	_ LOCATED	FEE! FROM THE	VIIII	THIKITH		anty (IIII)
420-81 4-30-81 7-20-61 7164 GR 7165  20. Total Depth 1758 1758 22. [Intervals   Production   Pro	East	. 13	6N RGE 10W	NMPM (		McKi	nley ()
20. Total Depth 1758 21. Plug Book T.D. 1758 22. (I Multiple Compl., How Manny 1758 0-1758) 23. Interval Tools Only Manny 1758 0-1758 25. Man Directional Survey Money Open Hole 1732-1758 27. Was Well Cored No Trad Electric and Other Logs Run Tool Electric and Other Logs Run Tool Electrical, Gamma Ray, Compensated Density, Caliper No CASING RECORD (Report all strings set in well)  26. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED None None None 17. Plant Set 17. Population Pulled No None None None None None None 17. Plant Set 17. Perforation Record (Interval, size and number) SACKS.CEMENT SCREEN SIZE DEPTH SET PACKER SET 2. 3.0. TUBING RECORD None None None None None None None None	15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (R	eady to Prod.) 18.	Elevations (DF, R	KB, RT, GR, etc.)	19. Elev. Cashinghead
1758  1758  Memy  Dillied By 0-1758  24. Producing interval(s), of this completion — Top, Bottom, Nome  Open Hole 1732-1758  25. Type Electric and Other Logs Run  Ind.—Electrical, Gamma Ray, Compensated Density, Caliper  No  CASING RECORD (Report all strings set in well)  CASING SIZE  NEIGHT LB./FT.  DEPTH SET  OPETH SET  Hole SIZE  CEMENTING RECORD  SIZE  TOP  BOTTOM  SACKS, CREAN  SIZE  TOP  BOTTOM  SACKS, CREAN  SCREEN  SIZE  DEPTH SET  AMOUNT AND KIND MATERIAL USED  None  13.  PRODUCTION			7-20-81		7164 GR	·	
1758 1758 24. Production intervals), of this completion — Top, Bottom, Name Open Hole 1732-1758  26. Type Electric and Other Logs Run Ind.—Electrical, Gamma Ray, Compensated Density, Caliper  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD  8 5/8 32 6/4 12 1/4 50 Sx-Cement to Surf. None  1768 None  27. Was Well Cored No None  1778 None None  18 5/8 32 6/4 12 1/4 50 Sx-Cement to Surf. None None  29. LINER RECORD SCREEN SIZE DEPTH SET PACKER SET  29. LINER RECORD SCREEN SIZE DEPTH SET PACKER SET  21. Perforation Record (Interval., size and number) Open hole 1732-1758  31. Perforation Record (Interval., size and number) Open hole 1732-1758  32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. None  33. PRODUCTION None  34. Discovery Production Method (Flowing, gas lift, pumping — Size and type pump) Producting Test Producting Producting None  34. Discovery Pressure Calculated 24 Oil — Sibl. Gas — MCF Water — Sbl. Gas — Oil Ratio Test Test of Attachometis CDL, GR, IEL, SP Logs and Tabulation of Of Deviation Surveys SIGNED WATER ST — JAN 18 S	20. Total Depth			If Multiple Compl., Ho	w 23. Intervals	217 .	Cable Tools
Open Hole 1732-1758  26. Type Electric and Other Loga Run Ind Electrical, Gamma Ray, Compensated Density, Caliper No  27. West Well Cored No  28. CASING SIZE WEIGHT LB./FT, DEPTH SET HOLE SIZE CEMENTING RECORD 8 5/8 32 64 12 1/4 50 sx-Cement to Surf. None 5 1/2 15-5 1726 7 7/8 205 sx. None  29. LINER RECORD 8 SIZE TOP BOTTOM SACKS.CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 1724  31. Perforation Record (Interval, size and number) Open hole 1732-1758  32. ACID, SHOT, FRACTURE, CEMENT SOUEZE, ETC. Open hole 1732-1758  33. PRODUCTION Date of Test 7-20-81 Pumping Date of Test 7-20-81 Piow Tubing Press. Casing Pressure Calculated 24 Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Field Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Field Flow Tubing Press. Casing Pressure Calculated 34 Oil - Bbi. Gas - MCF Water - Bbi. Gas - Oil Field None Rock of Hour Rate N/A (Not enough gas to operate a heated seperator)  35. List of Attachments CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys SIGNED TITLE Geologist OATE 7-21-81			5			<b>→</b> 0-1758	
25. Type Electric and Other Logs Run  IndElectrical, Gamma Ray, Compensated Density, Caliper  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  Solve Top  Well Status (Prod. or Shad-in)  Producing  Producing  Producing  Producing  Date of Test  7-20-81  Plum Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Water - Bbl.  Water - Bbl.  Oil Growty - API (Corr.)  40  Test Witnessed By  Roger Slayton  35. List of Attachments  CDL, GR. IEL, SP Logs and Tabulation of of Deviation Surveys  Signed  Title Geologist  OATE 7-21-81	24. Producing Interval(s),	of this completion -	Top, Bottom, Name				
25. Type Electric and Other Logs Run  IndElectrical, Gamma Ray, Compensated Density, Caliper  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  AMOUNT PULLED  AMOUNT PULLED  Solve Top  Well Status (Prod. or Shad-in)  Producing  Producing  Producing  Producing  Date of Test  7-20-81  Plum Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Water - Bbl.  Water - Bbl.  Oil Growty - API (Corr.)  40  Test Witnessed By  Roger Slayton  35. List of Attachments  CDL, GR. IEL, SP Logs and Tabulation of of Deviation Surveys  Signed  Title Geologist  OATE 7-21-81	Onen Hole	1732-1758					Yes.
TIM.—Electrical, Gamma Ray, Compensated Density, Caliper No  28. CASING RECORD (Report all strings set in well)  28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  29. SIZE TOP BOTTOM SACKS, CEMENT SCREEN SIZE DEPTH SET PACKER SET  29. LINER RECORD  30. TUBING RECORD  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  33. Open hole 1732-1758  33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  Total of Test T-20-81  Flow Tubing Press.  Casing Pressure Colculated 24- Cil - Bbi.  Cas - MCF Test Ferior  Cas - MCF Water - Bbi.  Oil Grevity - API (Corr.)  40  35. List of Attachments  CDL, GR, TEL, SP Logs and Tabulation of of Deviation Surveys  SIGNED  TILE Geologist  DATE 7-21-81  TILE Geologist  OATE 7-21-81	_						
CASING SIZE WEIGHT LB./FT. DEPTH ST HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8 32 6/4 12 1/4 50 sx-Cement to Surf. None 5 1/2 15.5 1726 7/8 205 sx.  10 size Top Bottom SACKS, CRISCO SCREEN SIZE DEPTH SET PACKER SET  29. LINER RECORD SACKS, CRISCO SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  Open hole 1732-1758  Open ho			5 4			1	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  8 5/8 32 64 12 1/4 50 sx-Cement to Surf. None 5 1/2 15.5 1726 7 7/8 205 sx. None  29. LINER RECORD  SIZE TOP BOTTOM SACKS.CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval., size and number)  Open hole 1732-1758  PRODUCTION  Date First Production 7-6-81  Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  Date of Test 7-20-81  Flow Tubing Press.  Casing Pressure Calculated 24- Oll - Bbi. Gas - MCF Water - Bbi. Gas - Oll Ratio 7-20-81  AND DISCORD SIZE DEPTH SET PRODUCTION  Well Status (Prod. or Shut-in) Production 8 . 2   14. Disposition of Gas (Sold, used for fuel., vented, etc.)  N/A (Not enough gas to operate a heated seperator)  35. List of Attachments  CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  SIGNED CALL RECORD  AMOUNT AND MIND RECORD  Well Status (Prod. or Shut-in) Production AMOUNT AND KIND MATERIAL USED  Well Status (Prod. or Shut-in) Production  Well Status (Prod. or Shut-in) Production Surveys  Test Witnessed By Roger Slayton  St. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED CALL Records  TITLE Geologist DATE 7-21-81	IndElect	crical, Gamma				Lper	INO
29. LINER RECORD  SIZE TOP BOTTOM SACKS, CEMSON SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  Open hole 1732-1758  33. PRODUCTION  Description Production Method (Flowing, gas lift, pumping — Size and type pump)  Producting  Total Hours Tested Choke Size Prod'n. For Test Perford Hour Retors.   34. Disposition of Gas (Sold, used for fuel, vented, etc.)  N/A (Not enough gas to operate a heated seperator)  SIGNED  LINER RECORD  30. TUBING RECORD  None  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  ACID, SHOT, FRACTURE, CEMENT SOUEEZE, ETC.  AMOUNT AND KIND MATERIAL USED  None  Production  Production  Production  Production  Production  Production  Flow Tates  Gas — MCF  Water — Bbl. Gas — OII Ratio  4.1 TSTM  8.2 ——  14. Disposition of Gas (Sold, used for fuel, vented, etc.)  N/A (Not enough gas to operate a heated seperator)  Test Witnessed By  Roger Slayton  SIGNED  TILE Geologist  DATE 7-21-81	28.	···	CASING RECO				
29. LINER RECORD  SIZE TOP BOTTOM SACKS, CRIST SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  Open hole 1732-1758  33. PRODUCTION  Open hole 1732-1758  Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump)  Total Test Producting  Pumping  Date of Test 7-20-81  Flow Tubing Pressure Casing Pressure Hour Rate 1-0-1  AND Tubing Press. Casing Pressure Hour Rate 4-01 — Bbi. Gas — MCF Water — Bbi. Gas — OI Ratio 7-20-81  SIGNED  TILE Geologist DATE 7-21-81  DATE 7-21-81  TILE Geologist DATE 7-21-81	CASING SIZE	WEIGHT LB./FT.					
29.  LINER RECORD  SIZE  TOP  BOTTOM  SACKS, CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2 3/8 1724   31. Perforation Record (Interval, size and number)  Open hole 1732-1758  Date First Production  7-6-81  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Date of Test  7-20-81  Plumping  Date of Test  Control  Plumping  Date of Test  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producing  Production	8 5/8			12 1/4		ment to Su	
SIZE  TOP  BOTTOM  SACKS, CRIENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2 3/8 1724   31. Perforation Record (Interval, size and number)  Open hole 1732-1758  PRODUCTION  Date First Production  7-6-81  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping  Date of Test  7-20-81  Production Method (Flowing, gas lift, pumping - Size and type pump)  Producting  Producting  Production  Produ	5 1/2	15.5	1726	7 7/8	205 SX.		None
SIZE  TOP  BOTTOM  SACKS, CRIENT  SIZE  DEPTH SET  PACKER SET  2 3/8 1724   31. Perforation Record (Interval, size and number)  Open hole 1732-1758  PRODUCTION  Date First Production  7-6-81  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping  Date of Test  7-20-81  Flow Tubing Press.  Casing Pressure  Calculated 24- Hour Rote  Hour Rote  Calculated 24- Hour Rote  None  Casing Pressure  Calculated 24- Hour Rote  NA (Not enough gas to operate a heated seperator)  St. List of Attachments  CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  TITLE  Geologist  DATE 7-21-81		<u> </u>					
SIZE  TOP  BOTTOM  SACKS, CRIENT  SIZE  DEPTH SET  PACKER SET  2 3/8 1724   31. Perforation Record (Interval, size and number)  Open hole 1732-1758  PRODUCTION  Date First Production  7-6-81  Production Method (Flowing, gas lift, pumping - Size and type pump)  Pumping  Date of Test  7-20-81  Flow Tubing Press.  Casing Pressure  Calculated 24- Hour Rote  Hour Rote  Calculated 24- Hour Rote  None  Casing Pressure  Calculated 24- Hour Rote  NA (Not enough gas to operate a heated seperator)  St. List of Attachments  CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  TITLE  Geologist  DATE 7-21-81		LINER	PECOPD	<u>l</u>	30.	TUBING	RECORD
2 3/8 1724  31. Perforation Record (Interval, size and number)  Open hole 1732-1758  Open			1	PHENT SCREEN		<del>-  </del>	
33. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump)  Date of Test 7-20-81  Flow Tubing Press. Casing Pressure — Calculated 24 — Oil — Bbl. Gas — MCF — Water — Bbl. Gas — Oil Gravity — API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  N/A (Not enough gas to operate a heated seperator)  35. List of Attachments  CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	105	J J			<del></del>	
33.  Date First Production 7-6-81  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 7-20-81  Flow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl.  Gas - MCF Water - Bbl.  Flow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl.  Gas - MCF Water - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API (Corr.)  Hour Fate  40  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  N/A (Not enough gas to operate a heated seperator)  Test Witnessed By Roger Slayton  35. List of Attachments  CDL, GR, IEL, SP Logs and Tabulation of Of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  DATE 7-21-81	<del></del>			The Market	2-3/0	1164	
33.  Date First Production 7-6-81  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 7-20-81  Flow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl.  Gas - MCF Water - Bbl.  Flow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl.  Gas - MCF Water - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API (Corr.)  Hour Fate  40  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  N/A (Not enough gas to operate a heated seperator)  Test Witnessed By Roger Slayton  35. List of Attachments  CDL, GR, IEL, SP Logs and Tabulation of Of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  DATE 7-21-81	21 Perforation Record (	nterval size and numb	er)	AQQ 1 32.	ACID, SHOT, FR	ACTURE, CEMEN	T SOUEEZE, ETC.
33.  Date First Production 7-6-81  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 7-20-81  Flow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl.  Gas - MCF Water - Bbl.  Flow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl.  Mater - Bbl.  Gas - MCF Water - Bbl.  Gas - Oil Gravity - API (Corr.)  Hour Fate  4.0  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  N/A (Not enough gas to operate a heated seperator)  Test Witnessed By Roger Slayton	51. 1 21.0141.011 11.05014 (1		0	TEPTI	HINTERVAL	AMOUNT AN	D KIND MATERIAL USED
33.  Date First Production 7-6-81  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 7-20-81  Flow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl.  Gas - MCF Water - Bbl.  Flow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl.  Mater - Bbl.  Gas - MCF Water - Bbl.  Gas - Oil Gravity - API (Corr.)  Hour Fate  4.0  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  N/A (Not enough gas to operate a heated seperator)  Test Witnessed By Roger Slayton	Open hole 1	L732-1758	1 701- "	CONTINO	ne		
PRODUCTION  Date First Production 7-6-81  Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Date of Test 7-20-81  Production Method (Flowing, gas lift, pumping - Size and type pump) Producing  Date of Test 7-20-81  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Casing Pressure Hour Rate -0-  34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A (Not enough gas to operate a heated seperator)  N/A (Not enough gas to operate a heated seperator)  Test Witnessed By Roger Slayton  35. List of Attachments CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  TITLE Geologist  DATE 7-21-81			1 3 0	3 /			
PRODUCTION  Date First Production 7-6-81  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test 7-20-81  Flow Tubing Press.  Casing Pressure Hour Rate  Calculated 24- Hour Rate  Calculated 24- Hour Rate  Calculated 24- Hour Rate  All Disposition of Gas (Sold, used for fuel, vented, etc.) N/A (Not enough gas to operate a heated seperator)  Test Witnessed By Roger Slayton  Title Geologist  DATE 7-21-81	}		1 Our E	oler Z			
Date First Production 7-6-81  Production Method (Flowing, gas lift, pumping — Size and type pump)  Producing  Producing  Producing  Producing  Producing  Date of Test 7-20-81  Plant Tested 24  Choke Size Prod*n. For Oil — Bbl. Gas — MCF Test Period 4.1  TSTM 8.2   Flow Tubing Press. Casing Pressure -0- Hour Rate -0- Hour Rate At Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Gravity — API (Corr.) 40  34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A (Not enough gas to operate a heated seperator)  Test Witnessed By Roger Slayton  35. List of Attachments CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  TITLE Geologist  DATE 7-21-81							
Pumping  Date of Test 7-20-81  Pumping  Producing  Pauline  Fille Pille Post Water - Bbl. Post Gas - MCF Water - Bbl. Post Ga	33.						- (D / C1 - : )
Date of Test 7-20-81  Hours Tested 24  Choke Size Prod'n. For Test Period 4.1  TSTM  8.2  Flow Tubing Press.  Casing Pressure Hour Rate -0-  Gas - MCF  Water - Bbl.  Gas - Oil Ratio 8.2  Test Period 4.1  TSTM  8.2  Test Witnessed By Roger Slayton  34. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A (Not enough gas to operate a heated seperator)  Roger Slayton  35. List of Attachments CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  DATE 7-21-81				lift, pumping - Size a	ind type pump)		
7-20-81  Plow Tubing Press.  Casing Pressure  Hour Rate  On Hour Rate  N/A (Not enough gas to operate a heated seperator)  Test Witnessed By  Roger Slayton  Test Witnessed By  Roger Slayton  Start on Hour Rate  N/A (Not enough gas to operate a heated seperator)  Test Witnessed By  Roger Slayton  Test Witnessed				B 60 50	VC	,,,	<del>_</del>
Flow Tubing Press.  Casing Pressure  -0-  Galculated 24- Hour Rate  -0-  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  N/A (Not enough gas to operate a heated seperator)  Test Witnessed By Roger Slayton  35. List of Attachments  CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  TITLE Geologist  DATE 7-21-81							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  N/A (Not enough gas to operate a heated seperator)  35. List of Attachments  CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  Test Witnessed By  Roger Slayton  Title Geologist  DATE 7-21-81							Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  N/A (Not enough gas to operate a heated seperator)  35. List of Attachments  CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  TITLE Geologist  DATE 7-21-81	Flow Tubing Press.	1		BDI. Gas -	MCF Wa	er — Dui.	
N/A (Not enough gas to operate a heated seperator)  Roger Slayton  State of Attachments CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  Roger Slayton  Title Geologist  DATE 7-21-81		- 1 -	ted etc			Test Witnes	l
35. List of Attachments CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED  TITLE Geologist  DATE 7-21-81	N/A (No+	ooia, usea jor juei, ver	neu, eic./ n nnerate a	heated sen	erator)	l l	
CDL, GR, IEL, SP Logs and Tabulation of of Deviation Surveys  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED TITLE Geologist DATE 7-21-81		TOURT BAS CO	o o o o c o o o o o o o o o o o o o o o	ca vea Bep		18.2	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  SIGNED TITLE Geologist DATE 7-21-81	35, List of Attachments	TT. SP TAGE	and Tahula	tion of of	Deviation	Surveys	
SIGNED TITLE Geologist DATE 7-21-81	OD I bear of the	the information above	on both eides of this	form is true and compl	lete to the best of	my knowledge and	belief.
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SIGNED		Jul h		<b></b>			7_21_81
	SIGNED	C.C. 1-22	24-26-2 TI	TLEGeolo	gist	DATE	
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico \_\_\_ T. Canyon \_\_\_\_ T. Ojo Alamo \_\_ \_ T. Penn. "B"\_ т. Salt \_\_\_ T. Strawn \_\_\_\_\_\_T. Kirtland-Fruitland \_\_\_\_\_T. Penn. "C"\_ B. Salt \_\_\_ T. Atoka \_\_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_ T. Cliff House \_\_\_\_\_ T. Leadville \_\_\_ \_\_\_\_\_ T. Miss\_\_\_ 7 Rivers \_\_\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ \_\_\_\_\_ T. Madison \_\_\_\_ T. Silurian T. Point Lookout Surface T. Elbert T. Queen \_\_\_\_ 100 T. McCracken Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_ T. Mancos \_\_\_\_ 958 T. Simpson \_\_\_\_\_ T. Gallup \_\_ T. Ignacio Qtzte T. San Andres \_\_\_\_ 1694 \_\_\_\_\_\_Base Greenhorn \_\_ \_\_\_\_\_ T. McKee \_\_\_ T. \_\_ T. Granite \_\_\_\_\_ \_\_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ 1732 \_\_\_ T. T. Paddock \_\_\_ T. Blinebry \_\_\_ \_\_\_\_\_\_ T. Granite \_\_\_\_ \_\_\_\_\_\_ T. Todilto \_\_\_\_\_\_ T. \_\_\_\_\_ T. T. Delaware Sand \_\_\_\_\_\_ T. Entrada \_\_\_ \_\_\_\_\_ T. \_\_\_\_ T. Drinkard \_\_\_\_ \_\_\_\_\_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_\_\_\_ T. \_\_\_\_ T. Wolfcamp \_\_\_\_\_ T. \_\_ \_\_\_\_\_ T. Chinle \_\_\_\_ \_\_\_\_\_ Т. \_\_\_\_ T. Penn. "A"\_\_\_\_\_\_ T. T Cisco (Bough C) \_\_\_\_\_ T. \_

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thackness in Feet	Formation	ŧ
Surface 100 330 486 836 858 958 1102	100 330 486 836 858 958 1102 1645	230 156 350 22 100 144	Point Lookout Satan Tongue Hasta Sand Crevasse Canyon Upper Hospah Lower Hospah Massive Gallup Mancos					
1645 1694 1732	1694 1732 T.D.	38 	Greenhorn Graneros Dakota "A"				٠.	
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