

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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DISTRIBUTION	
SANTA FE	
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STATE OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

50. Indicate Type of Lease
State ☐ Fee ☒
5. Lease or Conveyance No.
0-9725
7. Unit Agreement Name
Miguel Creek
8. Firm or Lease Name
S.F.P.R.R.
9. Well No.
#39
10. Field and Front, or Wildcat
Miguel Creek Gallup
11. County
McKinley

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

2. TYPE OF COMPLETION
NEW WELL ☒ REPAIR OVER ☐ REEPM ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER _____

3. Name of Operator
Capital Oil & Gas Corporation

4. Address of Operator
P.O. Box 1038 Kilgore, Texas 75662

6. Location of Well

UNIT LETTER 35 D LOCATED 330 FEET FROM THE North LINE AND 660 FEET FROM

West LINE OF SEC. 28 TWP. 16N REC. 6W RMPM

15. Date Spudded 5-29-81 16. Date T.D. Reached 6-1-81 17. Date Compl. (Ready to Prod.) 10-18-81 18. Elevations (LF, HAB, RT, GK, etc.) 6455' GL 19. Elev. Casinghead 6455'

20. Total Depth 784' 21. Plug Back T.D. 783' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools RT Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 761'-775' Hospah 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2	9.50	783	7-7/8	90 sx	-0-
2-3/8	4.70	773	2-3/8	-	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	773	--

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
764'-773' (4 JSPF)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		None	

PRODUCTION							
Date First Production 10-15-81		Production Method (Blowing, Gas lift, pumping - Size and type pump) Pump - 1 1/2" Insert				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 10-17-81	Hours Tested 24	Choke Size Full	Prod'n. for Test Period	Oil - bbl. 2	Gas - MCF TSTM	Water - bbl. 6	Gas - Oil Ratio
Flow Tubing Press. 0	Coating Pressure Vac	Calculated 24-Hour Rate	Oil - bbl. 2	Gas - MCF TSTM	Water - bbl. 6	Oil Quantity - API (Corr.) 32	
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By J. Pepper	

List of Attachments
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Gary Blanks, Vice President 10-20-81

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Department not later than 20 days after the completion of any newly drilled or reworked well. It shall be completed by one copy of all information furnished by the operator in the well and a copy of all available logs, including the following: (1) Log of the well. (2) All depths reported shall be measured by the operator and directly indicated by the operator. (3) The depth of the well shall be reported in feet and in meters. (4) The depth of the well shall be reported in feet and in meters. The form is to be filled in duplicate and one copy retained by the operator and the other forwarded to the District Office.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Rutland Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 761	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorietta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 761 to 774	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	761	761'	Manchos				
761	774	13'	Hospah-Gallup				