

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES REQUIRED	
DISTRICT OFFICE	
FILE	
AREA	
WELL	
DATE	
OPERATOR	

36. Indicate Type of Lease
State ☐ Fee ☐

37. Lease No. & Lease Location
0-9725

38. Unit Agreement Name
Miguel Creek

39. Farm or Lease Name
S.F.P.R.R.

40. Well No.
#54

41. Field and Name, or Wildcat
Miguel Creek Gallup

42. County
McKinley

1. TYPE OF WELL
Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐

2. TYPE OF COMPLETION
New Well ☒ Recomp ☐ Deepen ☐ Plug Back ☐ Diff. Complet. ☐ Other ☐

3. Name of Operator
Capital Oil & Gas Corporation

4. Address of Operator
P.O. Box 1038, Kilgore, Texas 75662

5. Location of Well

6. Well Letter K LOCATED 2310 FEET FROM THE South LINE AND 2310 FEET FROM

7. West LINE OF SEC. 21 Twp. 16N RGE. 6W

8. Date Spudded 7-27-81 9. Date T.D. Reached 10. Date Compl. (Ready to Prod.) 9-15-81 11. Elevations (H.F., H.A.B., K.T., C.K., etc.) 6408 12. Elev. Casinghead 6408

13. Total Depth 955' 14. Plug Back T.D. 955' 15. If Multiple Compl., How Many -- 16. Intervals Drilled By Rotary Tools XX Cable Tools

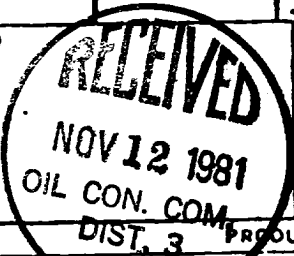
17. Producing Interval(s) of this completion - Top, bottom, Name 920' - 930' 18. Was Directional Drilling Made YES

19. Type Electric and Other Logs Run Comp Den & N GR/N 20. Was Well Cored YES

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
5 1/2"	14.0	955'	7 7/8"	155 sx		--	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	910	--

21. Perforation Record (Interval, size and number)		22. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
920' - 924'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
926' - 930'			



23. First Production 10-20-81 24. Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1 1/2" X 8" 25. Well Status (Prod. or Shut-in) Prod

26. Date of Test	27. Hours Tested	28. Choke Size	29. Pressure at Test Interval	30. Oil - bbl.	31. Gas - MCF	32. Water - bbl.	33. Gas - Oil Ratio
11-8-81	24	Full		12	--	4	--

34. Disposition of Casing (S.D., used for fuel, coated, etc.) 35. Test Witnessed By Jim Pepper

36. List of Attachments

NAME *David Blanton* TITLE *Rep* DATE *11-12-81*

INSTRUCTIONS

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northern New Mexico

T. Ashy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>0-910</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>910-940</u>	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>940-955</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Linebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aho _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 910 to 955 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	910	910	Manchos				
910	940	30'	Hospah-Gallup				
940	955	15'	Greenhorn				