

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well Oil</p> <p>2. Name of Operator Robert L. Bayless</p> <p>3. Address & Phone No. of Operator PO Box 168, Farmington, NM 87499 (505)327-2659</p> <p>4. Location of Well, Footage, Sec., T, R, M Unit M, 990' FSL and 990' FWL Section 21, T-16-N, R-6-W, NMPM, McKinley County</p>	<p style="text-align: right;">API # (assigned by OCD) 30-031-20708</p> <p style="text-align: right;">Lease Number Fee</p> <p style="text-align: right;">State Oil&Gas Lease # Lease Name/Unit Name Santa Fe Pacific RR</p> <p style="text-align: right;">Well No. #50</p> <p style="text-align: right;">Pool Name or Wildcat Miguel Creek Gallup</p> <p style="text-align: right;">Elevation: 6379' GL</p>
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RECEIVED
AUG 10 1999
OIL CON. DIV.
DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other -
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Robert L Bayless plugged and abandoned this well on July 22, 1999.

- 7-21-99 Road rig to location, RU. Load tubing with water and attempt to pressure test, leak. Unseat pump. TOH and LD 26 5/8" rods with pump. ND wellhead and NU BOP, test OK. TOH and tally 22 joints 2-3/8" tubing with 18' mule shoe, total 673'. Found 1 hole in tubing. TIH with tubing and tag bottom at 755'. Load and circulate hole clean with 8-1/2 bbls waters. Plug #1 with 20 sxs Class B cement from 755' to 583'. TOH and with tubing and WOC. TIH and tag cement at 607'. TOH and LD tubing. Shut in well and SDFD due to heavy rain and lightening.
- 7-22-99 Safety Meeting. Repair wash, 10' washout due to heavy rains. Load hole with 3-1/2 bbls water. Pressure test casing to 500# for 5 min, held OK. Perforate 2 squeeze holes at 100'. Establish circulation out 5-1/2" casing with 22 bbls water. Plug #2 with 52 sxs Class B cement from 100' to surface, circulate good cement returns around 5-1/2" casing. Shut in well and WOC. PU 1 joint tubing and tag cement at 18'. ND BOP. Dig out and cut off wellhead. Mix 15 sxs Class B cement, fill 5-1/2" casing and install P&A marker. RD too muddy to MOL.
H. Villaneuva, NMOCD, was on location.

SIGNATURE <u>Tom McCarthy</u>	Engineer	August 5, 1999
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(This space for State Use)
Approved by ORIGINAL SIGNED BY E. VILLANUEVA Title _____

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date _____

AUG 10 1999