

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO BE FILLED BY OPERATOR	
DISTRIBUTION	
SANTA FE	
FILE	
REG. S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICER	
Operator	

Tesoro Petroleum Corp.

Address

2000 1st of Denver Plaza, Denver, CO 80202

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Hanson Federal	Well No. 37	Pool Name, including Formation Upper Hospah Sand <i>South</i>	Kind of Lease State, Federal or Fee Fed.	Lease No. NM 052931
Location				
Unit Letter M	1215	Feet From The South	Line and 705'	Feet From The West
Line of Section 6	Township 17N	Range 8W	, NMPM, McKinley County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline	Address (Give address to which approved copy of this form is to be sent) Oil Accounting, Box 2648, Houston, TX 77025	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 6
	Twp. 17N	Rge. 8W
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
Date Spudded 7/26/81	Date Compl. Ready to Prod. 9/3/81		Total Depth 1615'		P.B.T.D. 1575'			
Elevations (DT, RT, GR, etc.) 6912' GL	Name of Producing Formation Upper Hospah		Top Oil/Gas Pay 1496'		Tubing Depth 1527'			
Perforations 1496-1502', 1506-10', 1512-16', 1526-30', 1534-38'					Depth Casing Shoe 1607'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	106'	75 sks class "E"
7 7/8"	5 1/2"	1607'	80 sks class "E"
	2 3/8" tbq.	1527'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hr. test)

Date First New Oil Run To Tanks 9/3/81	Date of Test 9/7/81	Producing Method (flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --
Actual Prod. During Test 53	Oil-Bbls. 3	Water-Bbls. 50

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jim Stepinski
(Signature)Production Engineer
(Title)9/15/81
(Date)

OIL CONSERVATION DIVISION

APPROVED **OCT 1 1981**

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completion wells.