

16-16-6 m
state

404-750 W. PENDER STREET
VANCOUVER, B.C.
V6C 2T7
683-7285
(AREA CODE 604)



San Diego, California
Suite 202 Pioneer Building
Hilgona, Texas 75662

Capital Oil and Gas Corporation

Gene Pepper
Representative

214/984-1201

214/984-8148

"A"

COPYRIGHT
ALL REPRODUCTION
RIGHT RESERVED
PUBLISHED DAILY
SUBSCRIPTION RATE
\$225.00 PER YEAR

George Cross News Letter

"Reliable Reporting"

NO.133(1981)
SEPTEMBER 24, 1981

NO.133(1981)
SEPTEMBER 24, 1981

WESTERN CANADIAN INVESTMENTS

CAPITAL OIL & GAS CORP.

MONTHLY CASH FLOW OF - Gene Pepper, president of Capital Oil & Gas Corp., announces several \$430,000 STARTS SOON developments in the company's ongoing programs in New Mexico and Louisiana.

At the San Miguel Creek field, New Mexico, in which Capital Oil & Gas are the operator with 35% net revenue interest, 23 Hospah Sand wells will be brought on production by 30Sep91 and 19 more by Oct.15/91 for a total then of 42 wells. It is expected these wells will average 30 barrels of oil per day with higher production expected as the water flood pressure maintenance system comes into complete effect. Initial monthly cash flow to Capital should be \$430,000 U.S.

Capital, as operator, recently completed swab tests on the No.1 Lisa Lynn well drilled to the Entrada Sand at 3150 feet in the San Miguel Creek field. The tests indicated daily production of 135-150 barrels of oil per day. This is the first Entrada Sand well drilled by Capital and Mr. Pepper expects it to be in production in 4 to 6 weeks. Capital have 35% net revenue interest.

Current plans call for Capital to develop an additional 300 Hospah wells and 40 to 60 Entrada wells on the San Miguel Creek property over the next 24 months.

Mr. Pepper announces the successful completion of the Warren No.2 well drilled on the company's L.F. Warren lease in Rayville, Louisiana. The well will be produced at an allowable rate of 48 barrels of oil per day. Capital have been carried to casing point on this well and will have 19.75% net revenue interest in this prospect. It is intended that 3 more development wells will be drilled on this lease in 1982.

\$430,000.00
xx

12 months

860000.00

430000

\$5,160,000.00

"B"

30-031-20721
Robert Bayless
CAPITOL OIL & GAS CORP.
State #1, M-16-16N-6W
McKinley County
Miguel Creek Gallup

DOWNHOLE CONDITIONS

1. 7'7/8" hole to 1209'.
2. 5½" csg. set @ 1206 w/ 225 sx. Class H. TOC @ 173' calc.
3. Perforated 1153' - 1190'. 4JSPF.
4. PBTD @ 1206'. TD @ 1209'.

DIVISION APPROVED PLUGGING PROGRAM

1. Remove surface equipment. Pull rods and tubing.
2. Spot 100' cmt. plug across perfs (1206' - 1106') inside csg.
3. Locate csg. free point. Perforate at free point and squeeze cement with returns to surface
4. Spot surface plug with minimum of 10 sx. Set dry hole marker.
5. Fill pits, clean and level location.

*All plugs will be with neat cement with or without an accelerator.

30-31-20P25
Robert L. Bayless
~~CAPITOL OIL & GAS CORP.~~
State #8, L-16-16N-6W
McKinley County
Miguel Creek Gallup

DOWNHOLE CONDITIONS

1. 12 $\frac{1}{4}$ " hole to 102'.
2. 8-5/8" csg. set @ 100' w/ 45 sx. cement + 2% CaCl. Cmt. circ. to surf.
3. TD @ 102'.

DIVISION APPROVED PLUGGING PROGRAM

1. Cement top to bottom (102' - 0'). Set dry hole marker.
 2. Fill pits, clean and level location.
- *All plugs will be with neat cement with or without an accelerator.

Well is P&A

Date Inspected: 4-10-96

Operator: Capital Oil & Gas Corp

Well No: 1

Location: U.S.T.R.: F-21-16P-6W

Pool: Miguel Creek Gallup

Were Pictures Taken: No

Description of Subject or Picture:

By: Frank Chavez & Ernest Cardona
Property Name: Fernandez

Footage: 1980' ESL-2310' FEL

A.P.I. No: 30-051-20724

Number:

Inventory: ~~P&A~~ well

Description of Well head: During Inspection a $5\frac{1}{2}$ " csy stub ^{collar} sticking up 5" Above ground was found, $5\frac{1}{2}$ " was full of cmt, but P&A had been cut off.

Surface:

Intermediate:

prod csy:

Tbg:

reds:

Production Equipment:

Tanks:

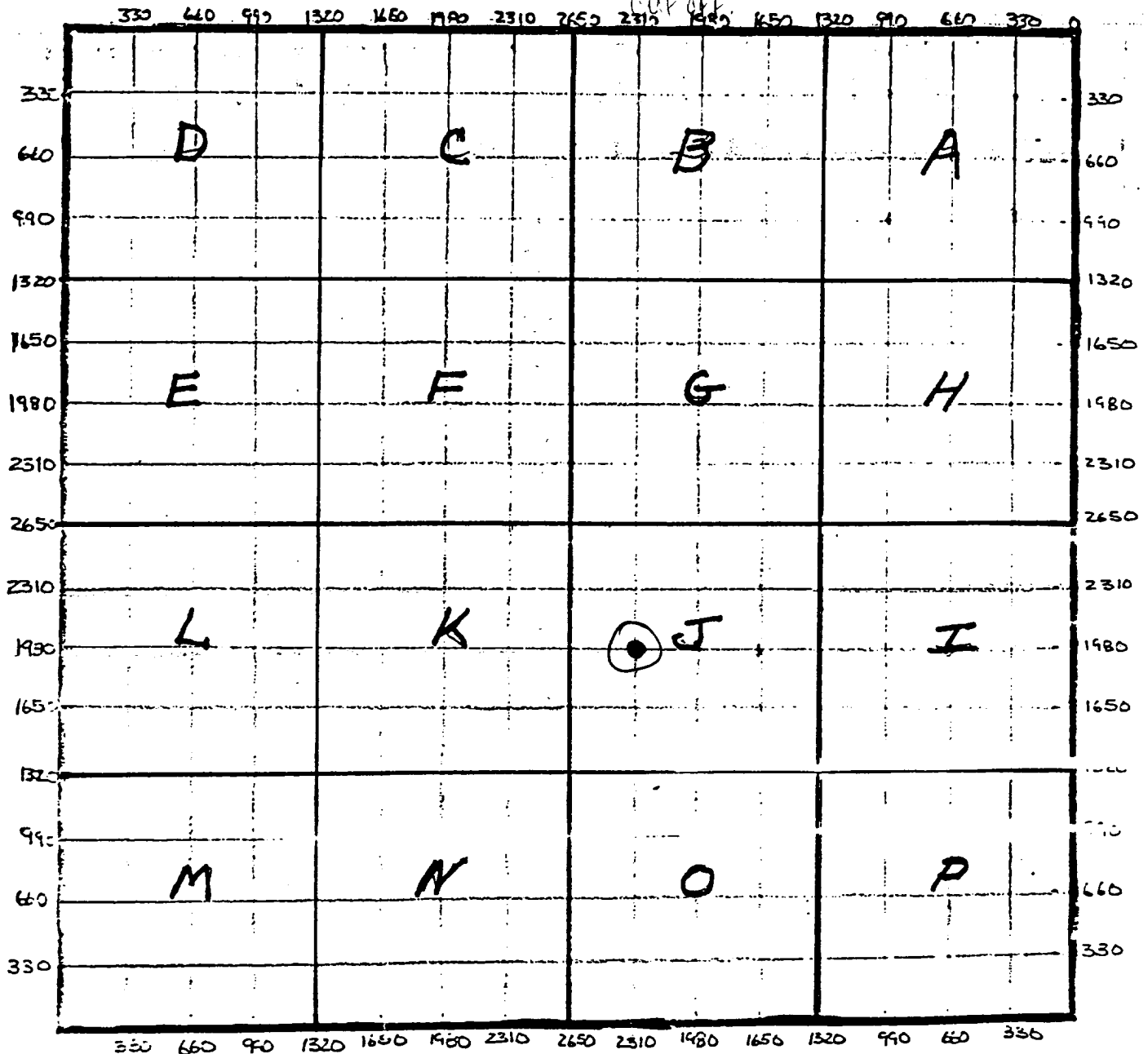
Pits:

Remediation Required: y. n:

Sec. J-21 Township No. 16N of Range No. 64W

Capital Oil & Gas Fernandez #1, Inspected 4-10-95

P+A? Well is P+A, but P+A marker has been
cut off



Well is DEAD

Date Inspected: 4-10-96

Operator: Capital Oil Corp

Well No: 22

Location: U.S.T.R.: H-29-1612-6W

Pool: Miguel Creek Gr. 11up Ext.

Were Pictures Taken: No

Description of Subject or Picture:

By: Frank Chavez & Ernest Cardona

Property Name: S.F.P. RR

Footage: 1650' FFL - 660' FEL

A.P.I. No: 30-031-20580

Number:

Inventory: ~~Well is DEAD~~

Description of Well head:

Surface:

Intermediate:

prod csg:

Tbg:

rods:

Production Equipment:

Tools:

Pits:

Remediation Required: y. n.

No. 16 N of Range No. 6 W
Capital Oil & Gas SFARR #22

A 4x4 grid with letters A through P. The letter G is circled. The grid is labeled with numbers on the top, right, and bottom edges.

330	440	990	1320	1650	1980	2310	2650	2980	3320	3650	3980	4320	4650	4980	5320
	D		C		B		A								
	E		F		G		ⓐ H								
	L		K		J		I								
	M		N		O		P								
330	440	990	1320	1650	1980	2310	2650	2980	3320	3650	3980	4320	4650	4980	5320