

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other

2. NAME OF OPERATOR  
DAKOTA RESOURCES, INC.

3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod.

P.O. Drawer 419 Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
660'FNL, 660'FEL

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

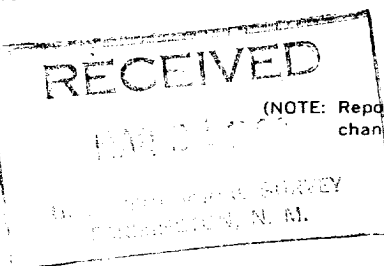
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED PAGES

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

FOR: DAKOTA RESOURCES, INC.

18. I hereby certify that the foregoing is true and correct

SIGNED EWELL N. WALSH ORIGINAL SIGNED BY President, Walsh Engr.  
Ewell N. Walsh, PE TITLE & Production DATE 3/23/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

MAR 31 1982

FARMINGTON DISTRICT  
2325ch

COMPLETION INFORMATION

DAKOTA RESOURCES, INC.  
Jeffrey Federal 30, No. 41

10/21/81	Perforate 2541' - 2544'.
10/23/81	Perforate 2511' - 2520' and 2529' - 2534'.
10/28/81	Set retainer at 2524'; squeeze perforations 2529' - 2544' with 25 sacks cement.
10/31/81	Perforate 2517' - 2521'.
11/2/82	Frac well (See Fracture Treatment No. 1).
11/7/81	Set retainer at 2490'. Squeeze 2511' - 2521' with 50 sacks cement. Perforate 2438' - 2442'.
11/11/81	Frac Well (See Fracture Treatment No. 2)
11/20/81	Perforate 2488' - 2486'. Set bridge plug at 2464'.
11/21/81	Set retainer at 2410'. Squeeze 2438' - 2442' with 100 sacks cement.
11/23/81	Perforate 2324' - 2348'.
11/25/81	Set retainer at 2285'. Squeeze with 7 sacks cement. Perforate 1470' - 1480'.
11/28/81	Set retainer at 1464'. Squeeze 1470' - 1480' with 100 sacks cement. Perforate 1402' - 1441'.
12/4/81	Set retainer at 1385'. Squeeze 1402' - 1441' with 150 sacks cement.
12/7/81	Drill cement and retainer at 1385'. Tag retainer at 1464'.
12/8/81	Perforate 1444' - 1446'.
12/9/81	Perforate 1439'-1441' and 1444'-1446'.
12/11 to 12/15/81	Drill out cement and retainers to 2464'.
12/16/81	Perforate 2430' - 2434'.
12/19/81	Set packer at 2282'.

NOTE:

Perforations - open:

1439'-1441' & 1444'-1446'  
2282' - packer  
2430' - 2434'

Perforations - squeezed:

2529' - 2544'; 25 sacks  
2511' - 2521'; 50 sacks  
2438' - 2442'; 100 sacks  
2424' - 2448'; 75 sacks  
1470' - 1480'; 100 sacks  
1402' - 1441'; 150 sacks