Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hubbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 87410	REQUE	ESTFOR	ALLOWAE	BLE AND	AUTHORIZ	ZATION				
Coperator	TO TRANSPORT OIL AND NATURAL GAS					Well A	Well API No.			
Robert L. Bayless	30-031-20734									
PO Box 168, Farmingto	on, NM 8	37499		Oth	er (Please expla	in)				
New Well Recompletion Change in Operator	Oil	Change in Tra	y Gas		,					
	aca Petr			01 Broad	way #154	O, Denve	er, CO 8	0202		
II. DESCRIPTION OF WELL	AND LEAS	SE 🖁				· · · · · · · · · · · · · · · · · · ·				
Lease Name State Well No. Pool Name, Including Miguel Cree					C			& Lease No. Educator Foo LH-3667		
Location Unit Letter	33	<u>50</u> Fe	et From The S	outly Lin	: and _ \\ \cdot \	50_ F€	et From The _	Me	t Line	
Section \ Township	16N	A Ra	nge 061	N, N	мрм,	<u>McKinle</u>	У		County	
III. DESIGNATION OF TRAN	SPORTER	OFOIL	AND NATU	RAL GAS		· · · · · · · · · · · · · · · · · · ·				
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent) PO Box 159, Bloomfield, NM 87413					
Gary-Williams Energy Corp. Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
f well produces oil or liquids, Unit Sec. Twp. Rge. ve location of tanks. N 1\0 1\0 0 0				Is gas actually connected? When ?						
If this production is commingled with that I				ing order num	ber:					
IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Pauly to Pu	<u></u>	Total Depth	l	l	P.B.T.D.		1	
ate Spudded Date Compt. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth Depth Casing Shoe		
Perforations							Depth Cashing	31106		
TUBING, CASING AND									ENT	
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
		<u></u>								
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWAB	LE	he could to pe	exceed ton allo	mable for this	s depth or be fo	or full 24 hou	rs.)	
OIL WELL (Test must be after re Date Firm New Oil Run To Tank	Date of Test	7.0	ода он ака тим	Producing M	ethod (Flow, pu	unp, gas lift, ¢	ic.)			
Leoguh of Test	Tubing Press	sure ;		Casing Pressure			Choke Size CEIVED			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			JAN1 3 1992			
GAS WELL	<u> </u>	147 155 3		<u> </u>						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			DIST. 3			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION JAN 13 1992 Date Approved						
Signature				By Srank Savay						
Robert L. Bayless Operator Printed Name Jan. 10, 1992 505-326-2659				Title SUPERVISOP DISTRICT # 3						
Jan. 10, 1992		Telepho			المناه المناه المناه المناه	المطبقة والمراجع والمراجع والمراجع	4	ii maana Piranga Sandii		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.