

Submit 3 Copies

to Appropriate

District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103

Revised 1-1-89

JUN 2002

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER: ☐

2. Name of Operator
ROBERT L. BAYLESS

3. Address of Operator
P.O. BOX 168 FARMINGTON, NM 87499

4. Well Location
Unit Letter N : 330 Feet from the SOUTH Line and 1650 Feet from The WEST Line
Section 16 Township 16N Range 6W NMPM McKINLEY County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF :

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Robert L. Bayless intends to plug and abandon this well. The procedure is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tom McCarthy TITLE ENGINEER DATE 6/6/02

TYPE OR PRINT NAME Tom McCarthy TELEPHONE NO. (505) 327-2659

(This space for State Use) ORIGINAL SIGNED BY CHARLES T. PETERSON TITLE DEPUTY OIL & GAS INSPECTOR DATE JUN 10 2002

CONDITIONS OF APPROVAL, IF ANY:

Robert L. Bayless

Plug and Abandon Procedure

State No. 2

330' FSL & 1650' FWL, Section 16, T16N, R6W

McKinley County, NM

Well data:

Surface Casing: 8 5/8" at 82' with 50 sx.

Production Casing: 4 1/2" 9.5# casing set at 1220'. Cemented with 75 sx. in 7 7/8" hole.

TD: 1220'

PBD: 1200'

Perfs: 1190-1194'.

Tubing: 2 3/8" at 1194'.

Rods: None.

1. Install rig anchors if necessary. Dig small workover pit if necessary.
2. Move in rig.
3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
5. Trip in with tubing open ended to 1194'. Circulate casing clean. Spot balanced **Cement Plug No. 1** (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
6. Trip out with tubing.
7. Rig up wireline. Perforate 3 squeeze holes at 159'. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 12 sx.

Cement Plug No. 2: 73 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.