

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Tesoro Petroleum Corp.		
Address of Operator 2000 1st of Denver Plaza, Denver, CO 80202		
Location of well UNIT LETTER <u>I</u> <u>1450</u> FEET FROM THE <u>South</u> LINE AND <u>400</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		
10. Field and Pool or Wildcat S. Hospah Field Lower Hospah Form.		
15. Elevation (Show whether DF, RT, GR, etc.) 6926' GL		
12. County McKinley		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 5 1/2", 14# casing and landed at 1634 ft. Cemented casing w/80 sks. class "B" w/1% CaCl₂. Estimated cement top at 1200 ft. (11/19/81).
2. Perforated the Lower Hospah formation from 1552-62' (10') w/2 JSPF (11/23/81).
3. Ran 2 3/8" tbg. to 1554 ft. w/tubing pump. Installed pumping unit.
4. Put well on 24 hour test (11/27/81); produced 389 bbls. fluid, 31 bbl. oil, 358 bbl. water.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. T. Chavez TITLE District Operations Manager DATE 11/30/81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE DEC 2 1981