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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-4-8

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

CONOCO INC.

3. Address of Operator

P. O. Box 460, Hobbs, N.M. 88240

4. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 11 TWP. 20 N RGE. 12 W NMPM

15. Date Spudded 12/6/81 16. Date T.D. Reached 12/13/81 17. Date Compl. (Ready to Prod.) 6206' 18. Elevations (DF, R&B, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth 4729' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools None

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry hole - well P₁A'd

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

DST, GR, Sidewallcore

27. Was Well Cored

Yes - Sidewall

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	442'	12 1/4"	2205x	5666.

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
		None		

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	None	

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Well P₁A'd</u>	Well Status (Prod. or Shut-in)
Date of Test	Hourly Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Wm. A. Butterfield

TITLE Administrative Supervisor

DATE 12/30/81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>1086</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>1272</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>2256</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>3114</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>3207</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison <u>3450</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto <u>4458</u>	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada <u>4510</u>	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1135 to 1245 feet. WATER ROSE TO WITHIN
 No. 2, from _____ to _____ feet. 106' OF SURFACE
 No. 3, from _____ to _____ feet. (Rw 1.046 @ 65.3')
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1086	1272	186	POINT LOOKOUT (DST 1086-1220) FLOWED WATER TO WITHIN 106' OF SURFACE - NO OIL OR GAS	3114	3262	148	GRANEROS
				3262	3450	188	DAKOTA
1272	2150	878	UPPER MANCOS	3450	4458	1008	MORRISON
2150	2256	106	HOSP AH	4458	4510	52	TODILITO
2256	2474	218	GALLUP	4510	4729 T.D.	219	ENTRADA
2474	2706	232	MIDDLE MANCOS				ATTACHED ARE SIDEWALL CORE RESULTS
2706	2790	84	SANASTEE				
2790	3062	272	LOWER MANCOS				
3062	3114	52	GREEN HORN				