

30-051-20756

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-191
Revised 10-1-76

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1A. Indicate Type of Lease state <input type="checkbox"/> fee <input type="checkbox"/>
3. State Oil & Gas Lease No. 09725
7. Unit Agreement Name Miguel Creek
8. Name of Lease Name SFPRR
9. Well No. 64
10. Field and Pool, or wildcat Miguel Creek Gallup Ext.
12. County McKinley
13. Proposed Depth 1000'
19A. Formation Hospah
22. Approx. Date Work will start 12-1-81

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Capital Oil & Gas Corporation	3. Address of Operator P.O. Box 1038 Kilgore, Texas 75662	4. Location of Well UNIT LETTER <u>XC</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650'</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>28</u> TWP. <u>16N</u> RSP. <u>6W</u> NMPM																		
23. PROPOSED CASING AND CEMENT PROGRAM																					
<table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th><th>SACKS OF CEMENT</th><th>EST. TOP</th></tr></thead><tbody><tr><td>12 1/4</td><td>8 5/8</td><td>24</td><td>80</td><td></td><td>Surface</td></tr><tr><td>7 7/8</td><td>5 1/4</td><td>14</td><td>1000</td><td>200</td><td>Surface</td></tr></tbody></table>				SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	12 1/4	8 5/8	24	80		Surface	7 7/8	5 1/4	14	1000	200	Surface
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP																
12 1/4	8 5/8	24	80		Surface																
7 7/8	5 1/4	14	1000	200	Surface																
12. Elevation (Show whether B.M. #1, etc.) 6480		21A. Kind & Status Plug. Band \$50,000 Blanket		21B. Drilling Contractor Alamo																	
				22. Approx. Date Work will start 12-1-81																	

1. Drill and set 8 5/8" surface. Circulate cement to surface
2. Drill, core and log to a depth of 25' below Hospah sand.
3. Set 5 1/4" casing 20' below Hospah. Circulate cement to surface.
4. Perf. and produce.



APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 5-23-82

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SHORTEST PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dave Blank Title Vice President Date 11-18-81

(Name space for State Use)

APPROVED BY Frank T. Day TITLE SUPERVISOR DISTRICT # 3 DATE NOV 23 1981

CONDITIONS OF APPROVAL, IF ANY:

FILE

111904
Office

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-15

All distances must be from the outer boundaries of the Section.

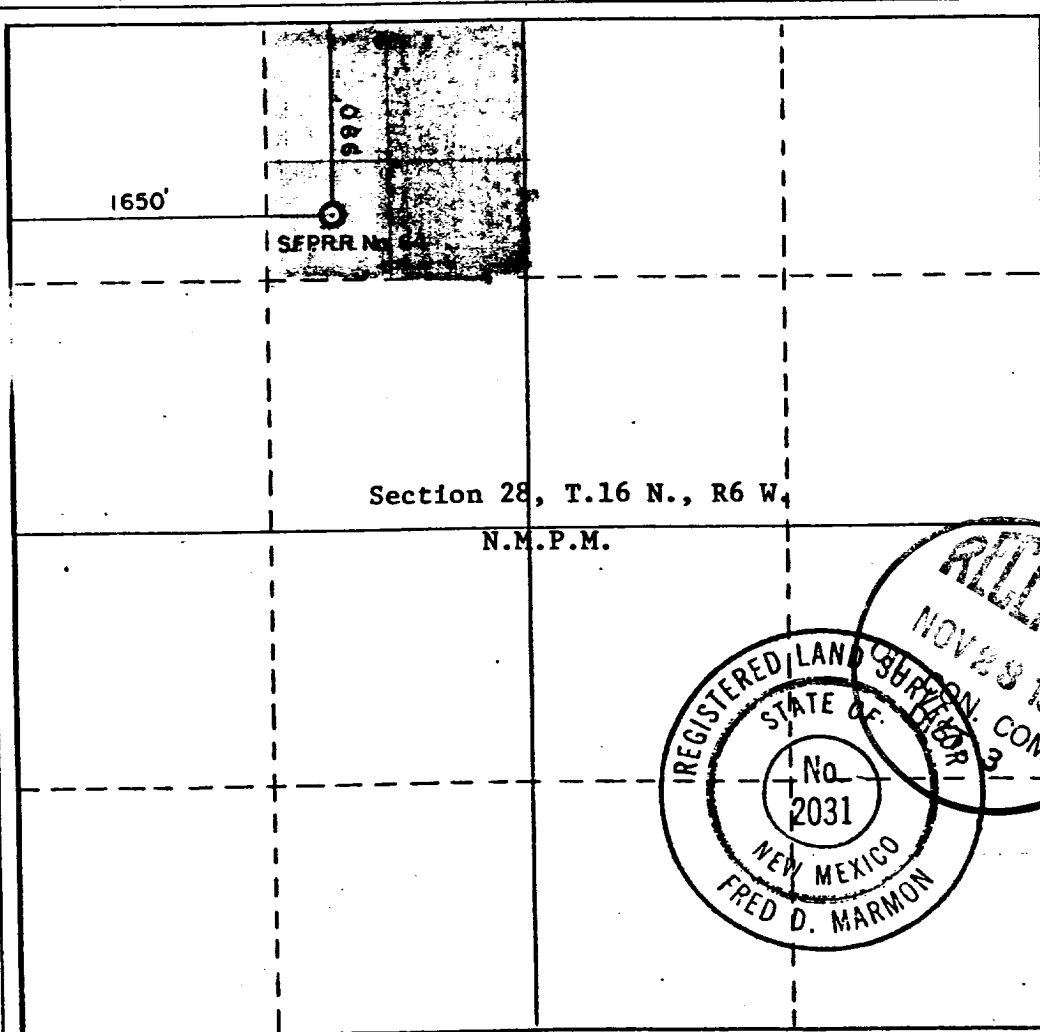
Operator Capital Oil & Gas Corporation		Lease SEPRR		Well No. S.F.P.R.R. #64	
Unit Letter	Section 28	Township 16N	Range 6W	County McKinley	
Actual Footage Location of Well: 990 feet from the North line and 1650 feet from the West line					
Ground Level Elev. 6480	Producing Formation Hospah		Pool Miguel Creek Gallup Ext.		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Capital Oil & Gas Corporation and Zenith Energy owns 100% WT in lease

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Bary Blanks

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

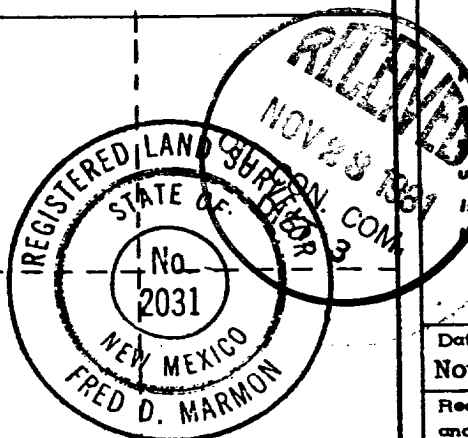
Date Surveyed
November 4, 1981

Registered Professional Engineer
and/or Land Surveyor

Fred D. Marmion

Certificate No.

2031



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0