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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>LG-6570</b>
7. Unit Agreement Name --
8. Farm or Lease Name <b>Daniel Wash</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Dakota-Wildcat</b>
12. County <b>McKinley</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Wexpro Company</b>
3. Address of Operator <b>P. O. Box 1129, Rock Springs, Wyoming 82901</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1900</b> FEET FROM THE <b>south</b> LINE AND <b>840</b> FEET FROM THE <b>east</b> LINE, SECTION <b>16</b> TOWNSHIP <b>18 N</b> RANGE <b>6 W</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 6895'</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Supplementary History <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Depth 3991', drilling.

Well spudded February 9, 1982 at 9:45 a.m., landed 9-5/8" casing at 389.43', set with 250 sacks regular H cement treated with 3% calcium chloride and 1/4# per sack flocele, returned 10 barrels slurry to surface.

DST #1: 2835-3011', Gallup, IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 2 hrs, opened weak increasing to strong on both openings, no gas, recovered 300' mud and 1500' water, IHP 1388, IOFP's 212-545, ISIP 1057, FOFP's 583-886, PSIP 1070, FHP 1348.

DST #2: 3556-3603', Dakota, IO 1/2 hr, ISI 1 hr, FO 1 hr, FSI 3 hrs, opened weak on both openings, no gas, recovered 180' slightly water cut mud and 1510' water, IHP 1703, IOFP's 107-375, ISIP 1361, FOFP's 429-696, PSIP 1361, FHP 1651.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. J. Maxer* TITLE Drilling Superintendent DATE 2-18-82

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE FEB 22 1982

CONDITIONS OF APPROVAL, IF ANY: