| _ | | 7 | | | \ · | | |
|---|---|--|---|--|--|--|---|
| NO. OF COPIES RECEIV | | | | | | | n C-105 rised 1-1-65 |
| DISTRIBUTION | | - | | | / | | cate Type of Lease |
| | | | MEXICO OIL CON | | 1 | | |
| FILE | | WELL COMPLI | ETION OR REC | OMPLETION | REPORT AN | | |
| U.S.G.S. | | | | A COMPANY | | 1 | Oil & Gas Lease No. |
| LAND OFFICE | | | | Acce the | | LG | - 6570 |
| OPERATOR | | J | | / Fis | mria(D) | | |
| la. TYPE OF WELL | | | | MA MA | 0.1 1000 | 7. Unit | Agreement Name |
| Į | 01 | L GAS WELL | | \$ (116°) | ur v 1885 | <i>†</i> | - |
| b. TYPE OF COMPLE | TION | ELL WELL | DRYX | PTHER. | | # 8. Farm | or Lease Name |
| NEW IX WO | | PLUG | DIFF. RESVR. | ************************************** | ust. 3 | / Dar | niel Wash |
| 2. Name of Operator | ER L DEE | PEN BACK | RESVR. | OTHER | | 9. Well | |
| Wexpro Com | nanv | | | - | | 1 | 1 |
| 3. Address of Operator | iparry | | | | | In Fiel | d and Pool, or Wildcat |
| P O Boy | 1120 | Pook Sprin | ac Wanning | 82001 | | 1 | Ldcat - Dakota |
| 4. Location of Well | 1129, | Rock Sprin | igs, wyoming | 02301 | | ///// | TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT |
| 4. Location of well | | | | | | | |
| _ | | 1000 | . 4 | | 010 | | |
| UNIT LETTER | LOCATED | 1900 FEET F | ROM THE SOUTH | LINE AND | 840 FEE | T FROM | |
| | ÷. | 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1 | | | | 12. Cou | |
| | sec. 16 | TWP. 18N RG | e. 6W _{nmpm} | | 711X11111 | | Cinley () |
| 15. Date Spudded | 1 | | Compl. (Ready to I | | | | 19. Elev. Cashinghead |
| | 2-18- | | 9-82 | | 6908.70' | GR 6895' | - ' |
| 20. Total Depth | 21. P | lug Back T.D. | 22. If Multip. | le Compl., How | 23. Intervals Drilled By | , Rotary Tools | Cable Tools |
| 3992 | | 0 | Widny | | Diffied By | 0-3992 | _ |
| 24. Producing Interval(s | s), of this compl | etion — Top, Bottor | n, Name | | | · · · · · · · · · · · · · · · · · · · | 25. Was Directional Survey |
| | | | | | | | Made |
| | | | | | | | No |
| 26. Type Electric and C | Other Logs Run | | | | | 2 | 7. Was Well Cored |
| | | | | | | | |
| DII. C | NI./FDC | | | | | | No |
| DIL, C | NL/FDC | CA | SING RECORD (Res | ort all strings | set in well) | <u> </u> | No |
| 28. | | | SING RECORD (Rep | | | NC BECORD | |
| 28. CASING SIZE | WEIGHT LE | 3./FT. DEPT | H SET HO | LE SIZE | CEMENTI | NG RECORD | AMOUNT PULLED |
| 28. | | | н SET НОГ | LE SIZE 2-1/4 | | NG RECORD | |
| 28. CASING SIZE | WEIGHT LE | 403,13 | н SET НОГ | LE SIZE | CEMENTI | NG RECORD | AMOUNT PULLED |
| 28. CASING SIZE | WEIGHT LE | 3./FT. DEPT | н SET НОГ | LE SIZE 2-1/4 | CEMENTI | NG RECORD | AMOUNT PULLED |
| casing size 9-5/8 | WEIGHT LE | 403.13 | н SET НОГ | LE SIZE 2-1/4 | CEMENTI 250 | | AMOUNT PULLED O |
| 28. CASING SIZE 9-5/8 | WEIGHT LE | 403.13 | H SET HOI | 2-1/4 7-7/8 | 250 30. | TUBING F | AMOUNT PULLED O |
| CASING SIZE 9-5/8 | WEIGHT LE | 403.13 | н SET НОГ | LE SIZE 2-1/4 | CEMENTI 250 | | AMOUNT PULLED O |
| 28. CASING SIZE 9-5/8 | WEIGHT LE | 403.13 | H SET HOI | 2-1/4 7-7/8 | 250 30. | TUBING F | AMOUNT PULLED O |
| 28. CASING SIZE 9-5/8 | WEIGHT LE | 403.13 | H SET HOI | 2-1/4 7-7/8 | 250 30. | TUBING F | AMOUNT PULLED O |
| 28. CASING SIZE 9-5/8 | WEIGHT LE | LINER RECORD | H SET HOI | 2-1/4 7-7/8 | 250 30. SIZE | TUBING F DEPTH SET | AMOUNT PULLED O |
| 28. CASING SIZE 9-5/8 29. SIZE | WEIGHT LE | LINER RECORD | H SET HOI | 2-1/4 7-7/8 SCREEN | 250 30. SIZE | TUBING F DEPTH SET CTURE, CEMENT | AMOUNT PULLED O EECORD PACKER SET |
| 28. CASING SIZE 9-5/8 29. SIZE | WEIGHT LE | LINER RECORD | H SET HOI | 2-1/4 7-7/8 SCREEN | 250 30. SIZE CID, SHOT, FRAI | TUBING F DEPTH SET CTURE, CEMENT | AMOUNT PULLED O PACKER SET SQUEEZE, ETC. |
| 28. CASING SIZE 9-5/8 29. SIZE | WEIGHT LE | LINER RECORD | H SET HOI | 2-1/4 7-7/8 SCREEN | 250 30. SIZE CID, SHOT, FRAI | TUBING F DEPTH SET CTURE, CEMENT | AMOUNT PULLED O PACKER SET SQUEEZE, ETC. |
| 28. CASING SIZE 9-5/8 29. SIZE | WEIGHT LE | LINER RECORD | H SET HOI | 2-1/4 7-7/8 SCREEN | 250 30. SIZE CID, SHOT, FRAI | TUBING F DEPTH SET CTURE, CEMENT | AMOUNT PULLED O PACKER SET SQUEEZE, ETC. |
| 28. CASING SIZE 9-5/8 29. SIZE | WEIGHT LE | LINER RECORD | H SET HOI | 2-1/4 7-7/8 SCREEN | 250 30. SIZE CID, SHOT, FRAI | TUBING F DEPTH SET CTURE, CEMENT | AMOUNT PULLED O PACKER SET SQUEEZE, ETC. |
| 28. CASING SIZE 9-5/8 29. SIZE | WEIGHT LE | LINER RECORD | KB 1: | 2-1/4 7-7/8 SCREEN | 250 30. SIZE CID, SHOT, FRAI | TUBING F DEPTH SET CTURE, CEMENT | AMOUNT PULLED O PACKER SET SQUEEZE, ETC. |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record | WEIGHT LE | LINER RECORD | SACKS EEMENT | SCREEN 32. A DEPTH II | 250 30. SIZE CID, SHOT, FRAN | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND | AMOUNT PULLED O PACKER SET SQUEEZE, ETC. |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record | WEIGHT LE | LINER RECORD BOTTOM and number) | SACKS EEMENT | SCREEN 32. A DEPTH II | 250 30. SIZE CID, SHOT, FRAN | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND | AMOUNT PULLED O EECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record | WEIGHT LE | LINER RECORD BOTTOM and number) | PROD wing, gas lift, pump | SCREEN 32. A DEPTH II | 250 30. SIZE CID, SHOT, FRAN | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND | AMOUNT PULLED O EECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record 33. Date First Production | TOP. | LINER RECORD BOTTOM and number) | PROD | SCREEN 32. A DEPTH II | 30. SIZE CID, SHOT, FRACE NTERVAL | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND | AMOUNT PULLED O PECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ratus (Prod. or Shut-in) |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record 33. Date First Production | TOP. | LINER RECORD BOTTOM duction Method (Flo Choke Size | PRODuing, gas lift, pump | SCREEN 32. A DEPTH II | 30. SIZE CID, SHOT, FRAINTERVAL type pump) Gas — MCF | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND | AMOUNT PULLED O PECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ratus (Prod. or Shut-in) |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record 33. Date First Production Date of Test | WEIGHT LE 36 TOP (Interval, size a | LINER RECORD BOTTOM and number) Choke Size | PRODuing, gas lift, pump | SCREEN 32. A DEPTH II DUCTION Ding - Size and Oil - Bbl. | 30. SIZE CID, SHOT, FRAINTERVAL type pump) Gas — MCF | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. | AMOUNT PULLED O RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Ratus (Prod. or Shut-in) Gas—Oil Ratio |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record Date First Production Date of Test Flow Tubing Press. | WEIGHT LE 36 TOP (Interval, size a | LINER RECORD BOTTOM duction Method (Flo Choke Size Calculated 2- Hour Rate | PRODuing, gas lift, pump | SCREEN 32. A DEPTH II DUCTION Ding - Size and Oil - Bbl. | 30. SIZE CID, SHOT, FRAINTERVAL type pump) Gas — MCF | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. | AMOUNT PULLED O RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record 33. Date First Production Date of Test | WEIGHT LE 36 TOP (Interval, size a | LINER RECORD BOTTOM duction Method (Flo Choke Size Calculated 2- Hour Rate | PRODuing, gas lift, pump | SCREEN 32. A DEPTH II DUCTION Ding - Size and Oil - Bbl. | 30. SIZE CID, SHOT, FRAINTERVAL type pump) Gas — MCF | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. | AMOUNT PULLED O RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas | WEIGHT LE 36 TOP (Interval, size a Proc Hours Tested Casing Press (Sold, used for f | LINER RECORD BOTTOM duction Method (Flo Choke Size Calculated 2- Hour Rate | PRODuing, gas lift, pump | SCREEN 32. A DEPTH II DUCTION Ding - Size and Oil - Bbl. | 30. SIZE CID, SHOT, FRAINTERVAL type pump) Gas — MCF | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. | AMOUNT PULLED O RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments | WEIGHT LE 36 TOP.: (Interval, size a Proc Hours Tested Casing Press (Sold, used for f | LINER RECORD BOTTOM duction Method (Flo Choke Size Calculated 2- Hour Rate | PRODuing, gas lift, pump | SCREEN 32. A DEPTH II DUCTION Ding - Size and Oil - Bbl. | 30. SIZE CID, SHOT, FRAINTERVAL type pump) Gas — MCF | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. | AMOUNT PULLED O RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (— 35. List of Attachments Logs as a | WEIGHT LE 36 TOP (Interval, size a Proc Hours Tested Casing Press (Sold, used for f | LINER RECORD BOTTOM duction Method (Flo Choke Size Calculated 2- Hour Rate uel, vented, etc.) | PROD wing, gas lift, pump Prod'n. For Test Period 4- Cil - Bbl. | SCREEN 32. A DEPTH II DUCTION Ding - Size and OII - Bbl. Gas - MC | 250 30. SIZE CCID, SHOT, FRACE NTERVAL type pump) Gas — MCF Water | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. — Bbl. Test Witness | AMOUNT PULLED O RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas 35. List of Attachments | WEIGHT LE 36 TOP (Interval, size a Proc Hours Tested Casing Press (Sold, used for f | LINER RECORD BOTTOM duction Method (Flo Choke Size Calculated 2- Hour Rate uel, vented, etc.) | PROD wing, gas lift, pump Prod'n. For Test Period 4- Cil - Bbl. | SCREEN 32. A DEPTH II DUCTION Ding - Size and OII - Bbl. Gas - MC | 250 30. SIZE CCID, SHOT, FRACE NTERVAL type pump) Gas — MCF Water | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. — Bbl. Test Witness | AMOUNT PULLED O RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) |
| 28. CASING SIZE 9-5/8 29. SIZE 31. Perforation Record 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (— 35. List of Attachments Logs as a | WEIGHT LE 36 TOP (Interval, size a Proc Hours Tested Casing Press (Sold, used for f | LINER RECORD BOTTOM duction Method (Flo Choke Size Calculated 2- Hour Rate uel, vented, etc.) | PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl. | SCREEN 32. A DEPTH II DUCTION Ding – Size and Oil – Bbl. Gas – MC | 250 30. SIZE CCID, SHOT, FRACE NTERVAL type pump) Gas — MCF Water | TUBING F DEPTH SET CTURE, CEMENT AMOUNT AND Well S Water — Bbl. Test Witness knowledge and be | AMOUNT PULLED O RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| | • | Southeastern New Mexico | Northwestem New Mexico | | | | |
|----|-----------------|-------------------------|------------------------|-------------------------|--|--|--|
| T. | Anhy | T. Canyon | T. Ojo Alamo | T. Penn. "B" | | | |
| Т. | Salt | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" | | | |
| B. | Salt | T. Atoka | T. Pictured Cliffs | T. Penn. "D" | | | |
| T. | Yates | T. Miss | T. Cliff House | T. Leadville | | | |
| T. | 7 Rivers | T. Devonian | _ T. Menefee0 | T. Madison | | | |
| T. | Queen | T. Silurian | _ T. Point Lookout1590 | T. Elbert | | | |
| T. | Grayburg | T. Montoya | 1/7/ | T. McCracken | | | |
| T. | San Andres | T. Simpson | _ T. Gallup 2834 | T. Ignacio Qtzte | | | |
| T. | Glorieta | T. McKee | Base Greenhorn 3438 | T. Granite | | | |
| T. | Paddock | T. Ellenburger | _ T. Dakota3557 | т | | | |
| T. | Blinebry | T. Gr. Wash | _ T. Morrison3946 | т. <u>Graneros 3542</u> | | | |
| T. | Tubb | T. Granite | _ T. Todilto | Т | | | |
| T. | Drinkard | T. Delaware Sand | T. Entrada | т | | | |
| T. | Abo | T. Bone Springs | T. Wingare | т | | | |
| T. | Wolfcamp | T | T. Chinle | т | | | |
| T. | Penn | T | T. Permian | T | | | |
| T | Cisco (Bough C) | T | T. Penn. "A" | Т. | | | |

FORMATION RECORD (Attach additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
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