,				¢	erised on	(
. DISTRIBUTION	SAI	NTA FE. NEW ME		SA, Indicuté Type of Lette					
FILE		, 3	. Elme Oll & C	As Lesse No.					
V.V.G.9.		<i>l</i> '	09725						
LAND OFFICE	7	THITHITH.							
OPERATOR	N FOR PERMIT TO	DOUL DEEDEN (DE PLUG BACK						
		7. Unit Agreement Frame							
10. Type of Work		Miguel Creek							
DRILL X		DEEPEN 🗌	PLUG (BACK 🔲 🔓	. I um or Lean	• tlame			
b. Type of Well			IONE WELL	71842 🔲 📗	S.F.P.R	t.R			
en Sect	OTHER		IDHE C.U		9. Well 110.				
2. 1i sn.e of Operator				-	86				
Capital Oil and Ga	s Corporation				10. I'leid and I'oot, or Wildout				
P. O. Box 2130, Ki	lacre Tevas 7	5662		1 1	Miguel Creek Gallup Extension				
			- C		VIIIIIIIIIIIII				
4. Lecation of Well UNIT LETTE	* Loc	ATED	EET PROM THESOUTE						
	7 7. – 1	c or sec. 17	••. 16N •sr6	W	\overline{HHH}				
1650 , , , , , , , , , , , , , , , , , , ,	iirriiiirriii	mmin		1111111	2. County				
					McKinley	***************************************			
HiffHHHHHH	444444	HHHHH							
44444444	*****	444444	3. Froposed Depth	9A. Formation		, Holary or C.T.			
			1000'	Hospah-G	allup	Rotary			
11. Ergautions (Shinu whether Dr.	k7, etc.) 21 A. Kind	6 Status Plug. Wond 2	1B. Crilling Contractor		22. Approx. De	nte Work will stort			
6615.81		Blanket	Alamo Drilling.	Inc	4/20/82				
23.			CENENT DOCCDAN						
73.	P	ROPOSED CASING AND							
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP			
	8-5/8"	24#	80'	75		Surface			
12-1/4"	5-1/2"	14#	1000'	75		500'			
7-7/8"					j				
:	j	l	•	•	-				
		E LEMINE							
	•	LETITUE	- UNL						
	AH 3 3 -	PONITION CO	MMENC	THE STATE OF THE S					
1. Drill 85' 12-1/4	4" noie.	1 stal	10141198216C	トバトレノ	•				
2. Set 8-5/8" surfa	ace casing.	EXPIRES	10 / 10 / 10 / 10 / 10 / 10 / 10 / 10 /	TIATO	1				
3. Circulate cement	t to surface.		MIL	R 19 1982	, 4				
4. Drill and core	to a depth of 25	' below Hospah	Sand. AP	CON. COM	•] //				
7. Run electric lo	g.		OIL	DIST. 3					
6. Set 5-1/2" casin	ng 20' below Hos	spah zone.			•				
7. Cement with 75	sx.								
8. Perforate and p	ut on production	ı.							
IN ABOVE SPACE DESCRIBE PI	ROPOSED PROGRAM IF	PROPOSAL 15 TO DEEPEN 6	M PLUS BACE, SIVE DATA 6						
Tive tout. Give stoneys parvent	an above to true and com	piete to the best of my k	nuwledge and belief.						
I hereby certify that the informati	11 t=	3.0	rent	D	Mare 4/13	/82			
Signed Kean	Nousion	_ TuleAC	lenc		- 10	1982			
This space for Soote Uses			RVISOR DISTRICT 等 3	į	APR 19 1982				
menover of med	1. Sang	_ TITLE			ATC				
CONDITIONS OF APPROVAL, I	P ANY!								
Countries at an expense of									

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

		All distances must be f	rom the outer	boundaries of	the Section.					
Operator Capital Oil and Gas Corporation Lease S.F.P.R.R.							Well No. S.F.P.R.R. #86			
Unit Letter Se	1 17 1 16M 1 16W 1			County	McKinley					
Actual Footage Locatio	on of Well:				*					
1650' f	eet from the	South line and	1650'	fee	t from the	East	line			
Ground Level Elev.	Producing For	mation	Pool				Dedicated Acreage:			
6615.81 Hospah			Miguel Creek Gallup Ext			ension	40 Acres			
	one lease is	ted to the subject we					ne plat below.			
dated by com	munitization, u	nitization, force-poolinswer is "yes," type o	ng. etc? f consolida	tion			all owners been consoli-			
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. Capital Oil and Gas Corporation and Zenith Energy Corporation own 100%										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	677						CERTIFICATION			
	108 30 198	36.	 			tained he	certify that the information con- rein is true and complete to the y knowledge and belief.			
	- Footion	n 17, T.16 N., R.	. 			Position Agent Company	Capital Oil and Gas			
	Section	N.M.P.M.					Corporation			
	1		1			Date	4/13/82			
REG S	2031	SFPRR #8	36 © 	1650 ' 		shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.			
CAED.	W MEXICO		1650			Date Survey Registered and/or Land	March 21, 1982 Professional Engineer			
0 330 660 '90	1320 1650 19	80, 231¢ 2640 200) 1500	1000 5	00 0	Certificate	1 S. Murron 2031			