A Committee of the Comm		5.0	1 • ± 1 • 1 • 1 · 1				Revised 10	-1 /2	
								e Type of Lenne	
. DISTRIBUTION	SANTA FE, NEW MEXICO 87501							· · · · · · · · · · · · · · · · · · ·	
SANTA FE							,	6 C/16 L.+3++ 1iu.	
\ <del></del>	30-031-20						0972		
\	LAND OFFICE						77777	$\tau mr mr m$	
	+-1			. <del></del>					
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							7//////	reneut Fame	
10. Type of Work								el Creek	
	1		DEEPEN 🔲		PLUG	BACK	l		
b. Type of Well			טבני נוי ב				A, Furm of I.	ene liame	
SIL X SAD OTHER SINGLE YOUR 10ME							S.F.P.R.R.		
2. Jiane of Operator							9. Well tio.		
Capital Oil and Gas Corporation							7.		
3. Address of Operator							Miguel Creek Gallup		
P. O. Box 2130, Kilgore, Texas 75662							Exten		
4. Lecation of Well Unit Letter I LOCATED 2310 FEET FROM THE South									
UNIT LETTER 1 LOCATED 2310 FEET FROM THE SCHOOL THE							XXXX	*/74/44/////	
330 PEET FROM THE East LINE OF SEC. 20 TWO. 16N COLL.							XIIII	BLIKITZIIII.	
330	ブデディディ	אוווה	rillinininininininininininininininininin	THITT	Mill		12, county		
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<i>\$\$\$\$\$\$\$\$\$</i>	<i>}}}}</i>	4444	*****	13. Fropose	d Lepth	19A. Formatio	7	20. Holmy or C.T.	
				1400	יכ	Hospah-	Gallup	Rotary	
1. Lievutions   Show whether DF.	KI, etc.)	21 A. Kind	& Status Plug. Bond	21B. Crillin	g Contractor		22. Approx	. Date Work will start	
6770.			00 Blanket		Orilling,	, Inc.	4/20/	82	
		L							
23.		P	ROPOSED CASING	ND CEMENT	PROGRAM				
0.75 0.5 1101 5	SIZE OF	CASING	WEIGHT PER FO	OT SETTI	NG DEPTH	SACKS OF	CEMENT	EST. TOP	
SIZE OF HOLE	<del>                                     </del>		24#		80'			Surface	
_ 12-1/4"	8-5/	_			1400 '			800'	
7-7/8" 5-1,		<u> </u>	14#		1100				
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			_ A DDD(	ovar váno					
1. Drill 85' 12-1/4" hole. For States where									
DRILLING CLASSICS CO.									
2. Set 8-5/8" surface casing.  EXPIRES (Italy) 19182									
			EXPIRES 4	WIST	14/1/82	7			
3. Circulate cement	t to surf	ace.	pro mes				,		
							34 8	4	
4. Drill and core t	to a dept	h of 25	' below Hospa	ah Sand.			10 3/4	· A	
5. Run electric log.							9 1982	Ğ	
							o COM	B	
6. Set 5-1/2" casing 20' below Hospah zone.						ب قرار المراجع المراجع والمراجع المراجع المرا	:	<b>j</b>	
The same of the sa							العروبي المعادلات	9	
7. Cement with 75 sx.							Control of the last of the las		
0 Danielanie and m	ut on arc	duction	<b>)</b> -						
8. Perforate and pr	ul OII DEC		 PROPOBAL IS TO DEEPE	- 00 PLUB BAC	e. 6178 BATA (	<b>M PRESENT PR</b>	DOUCTIVE 20-1	L AND PROPPOSE MEW POOP	
IM WROAF ALUE OF ACTION	OPOSED PR				1				
THE TOOL. SIVE STOWNSON PRESENT	OPOSED PR	M ART.			nd hallaf				
I hereby certify that the informati	POPOSED PR	W ANT.	plote to the best of m	y knjwledge a	nd bollef.				
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## OIL CONSERVATION DIVISION

## P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501

Form C-102

All distances must be from the outer boundaries of the Section. Operator Well No. Capital Oil and Gas Corporation S.F.P.R.R. S.F.P.R.R. #71 Unit Letter Section Township Range County 20 16N. 6W. McKinley Actual Footage Location of Well: 330' 2310' South East feet from the line and feet from the line Ground Level Elev: **Producing Formation** Pool Dedicated Acreage: Miguel Creek Gallup Extension 6770. Hospah 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ Yes x No If answer is "yes," type of consolidation. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Capital Oil and Gas Corporation and Zenith Energy Corporation own 100% Working interest in the lease.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position <u>Agent</u> Company Section 20, T.16 N., R.6 W. Capital Oil and Gas Corporation N.M.P.M. 4/13/82 SFPRR #71 @ I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed March 12, 1982 Registered Professional Engineer and/or Land Surveyor 2031

1320 1650 1980, 2310

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