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21. Lievations (Show whether Dr., RI, etc.) 21A. Kind & Sidus Phop. Bond 21B. Exilling Contractor Alamo Drilling, Inc. 4/20/82 22. PROPOSED CASING AND CEMENT PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP 12-1/4" 8-5/8" 24# 80' 75 Surface 7-7/8" 5-1/2" 14# 1490' 75 800' 1. Drill 85' 12-1/4" hole. 2. Set 8-5/8" surface casing. 3. Circulate cement to surface. 4. Drill and core to a depth of 25' below Hospah Sand. 5. Run electric log. 6. Set 5-1/2" casing 20' below Hospah zone. 7. Cement with 75 sx. 8. Perforate and put on production. 1. Major and process of the contract of the period of the process of the contract of the cont	<i>AHHHHHH</i>	<i>HHHH</i>	<i>HHHHH</i>	4444.13						
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Signed Nauston Tille Agent Date 4/13/82	8. Perforate and p	ut on produ	action.	70 DEEPEN OR	PLUS BACK, SIVE S	ATA ON PREBE	#T PRODUCTIVE 20m	E AUD PROPOSED HEW PRODUC		
Signed Nauston Tille Agent Date 4/13/82	I hereby certify that the informati	les above le true	and complete to the l	best of my kny	pwledge and belie	١.				
(This space for State High)		11					Dots	1/13/82		
		State Hards		SUPERVISO	R DISTRICT # 3		oateAPI	R 19 1982		

CONDITIONS OF APPROVAL, IF ANYS

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

tances must be from the outer boundaries of the Section.

		All distances must be i	rom the outer	DOUNGERIES OF	me Section.			
Operator			Lease				Well No.	
Capital Oil	S.F.	P.R.R.			S.F.P.R.R. #70			
Unit Letter	init Letter Section Township Roma		Range	County				
J	20	16N,		6W.		McKin	ley	
Actual Footage Loc	cation of Well:							
1650	feet from the S	outh line and	1650	feet	from the	East	line	
Ground Level Elev:		<u> </u>	Pool			· <u>·</u> · · · · · · ·	Dedicated Acreage:	
6830.23'			1	reek Gall	lup Exte	ension	40 Acres	
		. 1	L				<u> </u>	
1. Outline th	ie acreage dedica	ted to the subject w	ell by color	ed pencil of	nacnure	marks on L	ne plat below.	
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		dedicated to the wel	l, outline ea	ach and ider	itily the	ownership t	thereof (both as to working	
interest a	nd royalty).							
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				the well, i	nave the	interests o	f all owners been consoli-	
dated by o	communitization, u	mitization, force-pool	ing. etc!					
— ··	Carlot II		.f1:1	ei an	<i>:</i>			
Yes Yes	X No If ar	swer is "yes," type o	or consolida	uon				
7.0	· . 64 22 1 · 1			iah hawa aa	tually ha	an consolid	lated (I)se reverse side of	
li answer	is no, list the	owners and Mact desc sital Oil and Gae	Tornors wh	ion and 2	cually bec	cu consona	lated. (Use reverse side of progration own 100%	
this form i	ir necessary.) <u>van</u> Wor	king interest in	the leas	e. ,	1 . 1	. J. /1	nmunitization, unitization,	
No allowa	ble will be assign	ed to the well until al	i interests h	ave been c	onsolidat	ea (by con	nmunitization, unitization,	
forced-poo	oling, or otherwise)	or until a non-standar	d unit, elim	inating suc	h interest	s, has been	n approved by the Commis-	
sion.								
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	Section	on 20,T 16 N., R	.O W.		l	1	Oil and Gas Corporat	
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/c	STATE OF	E)	10.70@ 			1	and correct to the best of my	
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	JEM MEXICO		1650				March 11, 1982	
	PEO O. MARMO		16			Registered	Professional Engineer	
	Q. MAN		li			and/or Lan	nd Surveyor	
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