TITALE OF THE MEXICO						
DM 55Y RO MARKALS DECAR		ONSERVATI	ON DIVISION		form (-191 Period 10-1	-75
Distriction		P. O. 110 × 7 ITA FE, NEW M			3.A. 10.412.01# 7	7; ~ wf 1.000
\$20.1A 1 F.			30-031-20	Y)&&	5. 11m Cil 6	Gra Leine tiv.
U. S G. S.			ادی کی ا	× (.2 /2	09	725
LAND OFFICE			·			
APELICATION	OT TIMEDY BOTH	DRILL, DEEPEN.	OR PLUG BACK			
10. Type of bush				_	i	l Creek
DRILL X	-	DEEPEN 🔲	PLUG B	ACK	>, 1-um or 1.e-	
b. Type of Well			SINELE WULT		SFPR	R.
## D ## D	••••• Injec	ction Well	1667 (4)		5. Weil 110.	
2. 1. rea et Operolus Capita	al Oil and Gas (Corporation				1 ocl, er #ildeut
7 Addisce of Common	Box 2130, Kilgo					Creek Gallup
		1330	rees same totSouth			
DOLL FELL	-					
1330'	im termi	m^{21}		TITT) ;s. vec:17	
					McKinley	
44444444	<i>संस्थाना</i> स	THITTHE				
			13. i se posea bepiñ	SA. Fernand		it living or L.T.
AHHHHHHH	MATTI		1	Hospah-C	1	Rotary
		& Status I-lug. isona	215. Etilling Contractor		22. Appaca.	Date Work will start
6393.87'		O Blanket	Alamo Drilling,	Inc.	4/3	80/82
23.		PROPOSED CASING AT	O CEMENT PROGRAM			
	SIZE OF CASING		T SETTING DEPTH	SACKS C	THEVED 4	EST. TOP
SIZE OF HOLE		WEIGHT / Ellis	— i			Surface
·	R-5/8"	24#	90'	 	30	
12-1/4"	8-5 <u>/8"</u>	24#	1000'	 	30	400'
	8-5/8" 4-1/3"	1		 		
12-1/4"		1		 		
12-1/4" 7-7/8" 1. Drill 90 ft	4-1/2" . 12-1/4" hole.	11#	1000'		30	
12-1/4" 7-7/8" 1. Drill 90 ft 2. Run 90 ft.	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a	11#	1000' . O sx of cement to	surface	30e.	400'
12-1/4" 7-7/8" 1. Drill 90 ft 2. Run 90 ft.	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a	11#	1000'	surface	30e.	400'
12-1/4" 7-7/8" 1. Drill 90 ft 2. Run 90 ft. 3. Drill 7-7/8	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a	11# and circulate 80 th 25' below Ho	1000' . O sx of cement to	surface	30e.	400'
12-1/4" 7-7/8" 1. Drill 90 ft 2. Run 90 ft. 3. Drill 7-7/8 4. Core, log a 5. Cement w/75	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a 8" hole to a depand set 4-1/2" 1 5 sx cement.	nnd circulate 80 oth 25' below Ho	. O sx of cement to ospah formation.	surfac	e.	
12-1/4" 7-7/8" 1. Drill 90 ft 2. Run 90 ft. 3. Drill 7-7/8 4. Core, log a 5. Cement w/75 6. Notice of s	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a 8" hole to a dep and set 4-1/2" 1 5 sx cement. Subsurface equip	th 25' below Holestone. 11# casing.	1000' . O sx of cement to	surfac	e.	400'
12-1/4" 7-7/8" 1. Drill 90 ft 2. Run 90 ft. 3. Drill 7-7/8 4. Core, log a 5. Cement w/75 6. Notice of s	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a 8" hole to a depand set 4-1/2" 1 5 sx cement.	th 25' below Holestone. 11# casing.	. O sx of cement to ospah formation.	surfac	e.	400'
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12-1/4" 7-7/8" 1. Drill 90 ft 2. Run 90 ft. 3. Drill 7-7/8 4. Core, log a 5. Cement w/75 6. Notice of s	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a series of the se	nd circulate 80 th 25' below Hold casing. oment will be file.	iled upon approva	surfac	e. (Continued tension	400'
12-1/4" 7-7/8" 1. Drill 90 ft 2. Run 90 ft. 3. Drill 7-7/8 4. Core, log a 5. Cement w/75 6. Notice of s	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a series of the se	th 25' below Holder asing.	iled upon approva	surfac	e. Color tension	400! ber 32,1982
12-1/4" 7-7/8" 1. Drill 90 ft 2. Run 90 ft. 3. Drill 7-7/8 4. Core, log a 5. Cement w/75 6. Notice of s	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a series of the se	th 25' below Hold casing. Tule Age	1000' 0 sx of cement to ospah formation. iled upon approva	surface	tension	1200! Jei 22/1982
12-1/4"	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a series of the se	th 25' below Hold casing. Tule Age	1000' 0 sx of cement to ospah formation. iled upon approva	surface	tension	400! ber 32,1982
12-1/4"	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a series of the se	th 25' below Hold casing. Tule Age	1000' 0 sx of cement to ospah formation. iled upon approva	surface	tension	1200! Jei 22/1982
12-1/4"	4-1/2" 1. 12-1/4" hole. 8-5/8" casing a grand set 4-1/2" less comment. Subsurface equipments waterflood	th 25' below Hold casing. Tule Age	1000' 0 sx of cement to ospah formation. iled upon approva	surface	tension	1200! Jei 22/1982

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 vised 10-1-78

All distances must be from the outer boundaries of the Section Well No. Operator S.F.P.R.R. #81 S.F.P.R.R and Gas Corporation Capital County Township Unit Letter McKinley 16N. 6W. 21 Actual Footage Location of Well: 1330' West South line 1330' feet from the line and feet from the Dedicated Acreage: Ground Level Elev: Producing Formation Acres 6393.87 Miguel Creek Gallup Extension Hospah-Gallup 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Capital Oil and Gas Corporation and Zenith Energy Corporation own 100% No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Housto Agent Company Capital Oil and Gas Section 21, T.16 N., R.6 W. Corporation N.M.P.M. Date 4/22/82 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1330' SFPRR #81 Date Surveyed March 12, 1982 Registered Professional Engineer and/or Land Surveyor Certificate No.