

INSTRUCTIONS

This form is to be filled with the appropriate formation data of the Drivetrain not later than 20 days after the completion of any newly-drilled or reworked well. It is to be filled by the person or persons who have been in charge of the well and a summary of all aspects of formation data. The following information is to be included: (1) All depths reported shall be measured depths, in the case of other than fully drilled wells, true vertical depth shall be reported. (2) Formation depths shall be reported to the nearest foot, or the nearest 10 feet, as the case may be. (3) All depths shall be reported to the nearest foot, or the nearest 10 feet, as the case may be. (4) All depths shall be reported to the nearest foot, or the nearest 10 feet, as the case may be. (5) The form is to be filled in duplicate, one copy to be filed in the appropriate file, and the other to be filed in the appropriate file.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittling	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 0-793	T. McCracken
T. San Andres	T. Simpson	T. Gallup 793-826	T. Ignacio Ortiz
T. Glorietta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Grmite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	793	793	Mancos				
793	826	33	Hospah				

STATE OF NEW MEXICO
NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
DATE OF COMPLETION	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

30. Indicate Type of Lease
State ☒ Fee ☐
31. Lease or Conveyance No.

09725

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER ☐

3. Name of Operator

Capital Oil & Gas Corporation

4. Address of Operator

P. O. Box 2130 Kilgore, TX 75662

5. Location of Well

6. Well Letter K LOCATED 1330 FEET FROM THE South LINE AND 1330' FEET FROM

7. W LINE OF SEC. 21 TWP. 16N RGE. 6W NMPM

8. Date Spudded 9-10-82 9. Date T.D. Reached 9-15-82 10. Date Compl. (Ready to Prod.) 9-23-82 11. Elevations (LF, RAB, RT, GK, etc.) 6394 GL 12. Elev. Casinghead

13. Total Depth 826 14. Plug Back T.D. 826 15. If Multiple Compl., How Many 16. Intervals Drilled By 17. Rotary Tools X 18. Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

796-801

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR/N

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	2.4	81	12 1/2	30sx	0
4 1/2	9.5	826	7 7/8	85 sx	0

23. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

24. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	760	-

25. Perforation Record (Interval, size and number)

796-801- 4 JSPF

26. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

27. PRODUCTION

28. Date First Production <u>9-30-82</u>	29. Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump 1 1/2" X 10"</u>	30. Well Status (Prod. or Shut-in) <u>Prod</u>
31. Date of Test <u>10-25-82</u>	32. Hours Tested <u>24</u>	33. Choke Size <u>full</u>
34. Flow Tubing Press. <u>0</u>	35. Casing Pressure <u>20</u>	36. Calculated 24-Hour Flow <u>11</u>
37. Oil - Bbl. <u>11</u>	38. Gas - MCF <u>TSTM</u>	39. Water - Bbl. <u>0</u>
40. Oil Gravity - API (Corr.) <u>31</u>		

41. Disposition of Casing (Sold, used for fuel, vented, etc.)

None

42. Test Witnessed By

C. W. Pickering,

43. List of Attachments

November 15, 1982

Handwritten signature: Travis Blanton