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Appropriate District Office
DISTRICT 1
P.O. Bux 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICE III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWARI F AND AUTHORIZATION

| I. TO TRANSPORT OIL AND NATURAL GAS   |   |  |
|---|---|--|
| Operator  | 30-031-20788  |  |
| Robert L. Bayless   | 20-021-00100  |  |
| PO Box 168, Farmington, NM 87499  |   |  |
| Reason(s) for Filing (Check proper box)  Other (Please explain)   |   |  |
| New Well   Change in Transporter of:     Recompletion   Oil   Dry Gas   Dry Gas   Dry Gas   Change in Transporter of:                         |   |  |
| Change in Operator (X) Casinghead Gas Condensate  |   |  |
| If change of operator give name and address of previous operator Baca Petroleum Corp., 1801 Broadway #1540, I                                 | Denver, CO 80202  |  |
| II. DESCRIPTION OF WELL AND LEASE   |   |  |
| Lease Name Well No. Pool Name, Including Formation  | Kind of Lease No.   |  |
| Santa Fe Pacific Railroad   81   Miguel Creek Gallup  | State, Foderal er Fee (Fee)                                       |  |
| Unit Letter : 1330 Feet From The South Line and 1330  | Feet From TheLine   |  |
| Section 2 Township 16N Range 06W NMPM, MCK  | inley County  |  |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  |   |  |
| 1   | oproved copy of this form is to be sent)                          |  |
| Gary-Williams Energy Corp.  PO Box 159, Bloomf  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which ap | oproved copy of this form is to be sent)                          |  |
|   |   |  |
| If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected?   | When ?  |  |
| Live location of tanks.   |   |  |
| IV. COMPLETION DATA   |   |  |
| Oil Well   Gas Well   New Well   Workover   De   Designate Type of Completion - (X)   | epen   Plug Back   Same Res'v   Diff Res'v                        |  |
| Date Spudded Date Compl. Ready to Prod. Total Depth   | P.B.T.D.  |  |
| Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  | Tubing Depth  |  |
| Perforations  | Depth Casing Shoe   |  |
|   |   |  |
| TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET  | SACKS CEMENT  |  |
| HOLE SIZE CASING & TUBING SIZE DEPTH SET  |   |  |
|   |   |  |
|   |   |  |
| V. TEST DATA AND REQUEST FOR ALLOWABLE  |   |  |
| OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable                                | for this depth or be for full 24 hours.)                          |  |
| Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, ga  | ıs lift, etc.)  |  |
| Length of Test Tubing Pressure Casing Pressure  | CUODE CEINE   |  |
| Actual Prod. During Test Oil - Bbls. Water - Bbls.  | JAN1 3 1992   |  |
| GAS WELL  | CON CON CIV   |  |
| Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF  | Gravity of Condendate DIST. 3                                     |  |
|   | Choke Size  |  |
| Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  | Cion dia  |  |
| VL OPERATOR CERTIFICATE OF COMPLIANCE   | RVATION DIVISION  |  |
| Thereby certify that the rules and regulations of the Out Conservation  | by certify that the rules and regulations of the Oil Conservation |  |
| is true and complete to the best of my knowledge and belief.  Date Approved   | Date Approved JAN 1 3 1992  |  |
| -//W/13/   E 17(d) /  |   |  |
| Signature By Sy   | mp. Java  |  |
| Rotert L. Bayless Uperator   Supervisor   | OR DISTRICT # 3   |  |
| Printed Name Jan. 10, 1992  505-326-2659  Title  Title  | ON DICHEST A  |  |
| Date Telephone No.  |   |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I II III and VI for changes of operator, well name or number, transporter, or other such changes.