

STATE OF NEW MEXICO
MINE AND MINERAL DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
AREA	
CASE OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒ XX
5. Lease or Conveyance No.
09725
7. Unit Agreement Name
Miguel Creek
8. Form or Lease Name
S.F.P.R.R.
9. Well No.
#79
10. Field and Pool, or Wildcat
Miguel Creek Gallup
Extension

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection Well

2. TYPE OF COMPLETION
NEW ☒ WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ OTHER

3. Name of Operator
Capital Oil & Gas Corporation
4. Address of Operator
P. O. Box 2130, Kilgore, Texas 75662
5. Location of Well

6. Well Letter L LOCATED 1330 FEET FROM THE South LINE AND 10 FEET FROM McKinley

13. Date Spudded 5-4-82 16. Date T.D. Reached 5-7-82 17. Date Compl. (Ready to Prod.) 6-1-82 18. Elevations (LF, RAIL, RT, GK, etc.) 6428.79' GR 19. Elev. Casinghead 6427.79'
20. Total Depth 786' 21. Plug Back T.D. 776' 22. If Multiple Compl., How Many 1 23. Intervals Drilled By: Rotary Tools All Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
766-776- Hospah
25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run
Gamma Ray Neutron
27. Was Well Cored
Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	84'	12-1/4"	75 sx	--
4-1/2"	11#	786'	7-7/8"	85 sx	--

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	726'	726'

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
768'-772'	500 gals. 2% KCL & .5% CSP-3

768'-772' (4 JSPF)

RECEIVED
FEB 11 1983

OIL CON. DIV. PRODUCTION

33. Date First Production Drilled as Injection Well Production Method DISP. 3 Well Status (Prod. or Shut-in)
34. Date of Test Hours Tested Choke Size Prod'n. Per Test Period Oil - bbl. Gas - MCF Water - bbl. Gas - Oil Ratio
35. Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - bbl. Gas - MCF Water - bbl. Oil Gravity - API (Corr.)
36. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

37. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Date 1-15-83 Signature David Blum Title President

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the BIA before, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all strata and lithologically logs run on the well and a summary of all significant tests conducted. The following information is required. All depths are reported shall be measured depth, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, the tests through #3 shall be reported for each zone. This form is to be filed in duplicate, one copy on file with the appropriate District Office, one required, New Rule 1455.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alam _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Qoren _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 0 - 766'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Bose Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Aho _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 766' to 776' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	766	766	Mancos				
766	776	10	Hospah				