



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

April 24, 1984

Sierra Oil & Gas Co.
1444 Wazee Suite 340
Denver, CO 80202

Re: SECO NM-AZ Land Co. #2 K-1-17N-12W ✓
SECO NM-AZ Land Co. #3 K-1-17N-12W
Sumatra 13 #2 E-13-17N-12W

Gentlemen:

The permits to drill the referenced wells have been cancelled due to failure to commence drilling operations. Should you desire to drill these wells at a later date, you must resubmit the application.

Sincerely,

A handwritten signature in cursive script, appearing to read "Frank T. Chavez".

Frank T. Chavez
District Supervisor

FTC/dj

cc: Santa Fe
BLM - Farmington

ABANDONED LOCATION

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SANCTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name SECO NM-AZ LAND CO. 1
2. Name of Operator SIERRA OIL AND GAS COMPANY		9. Well No. B2
3. Address of Operator 1444 WAZEE, SUITE 340, DENVER, COLORADO 80202		10. Field and Pool, or Wildcat WILDCAT <i>Permian</i>
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>WEST</u> LINE AND <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE OF SEC. <u>1</u> TWP. <u>17N</u> RGE. <u>12W</u> NMPM		12. County MCKINLEY
19. Proposed Depth 2500		19A. Formation ABO
20. Rotary or C.T. ROTARY		
21. Elevations (Show whether DF, RT, etc.) GL 6594	21A. Kind & Status Plug Bond \$50,000 BLANKET BOND IN FORCE	21B. Drilling Contractor STEWART BROS.
22. Approx. Date Work will start 10-1-81		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	10-3/4	32.75	100'	200	SURFACE
9-7/8	7-5/7	24	100'	200	SURFACE
6-3/4	4 1/2	10.5	2500'	200	1500

1. Drill 12 1/4" hole to approximately 100'; run and cement 10-3/4" casing.
2. Drill 9-7/8" hole to approximately 1000'; run and cement 7-5/8" casing.
3. Drill 6-3/4" hole to approximately 2500'; test and log zones of interest. If tests warrant, run and cement 4 1/2" production string. Perforate and test well for completion.
4. If no commercial production is found, plug well according to State rules.
5. Use adequate BOP equipment throughout operation.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-10-82



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed P. F. P. [Signature] Title VICE PRESIDENT - Operations Date SEPTEMBER 2, 1981

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT # 3 DATE SEP 10 1981

CONDITIONS OF APPROVAL, IF ANY: