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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

30031-20799

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Hospah Sand Unit
8. Farm or Lease Name Hospah Sand Unit
9. Well No. 97
10. Field and Pool, or Wildcat Hospah, Upper Hospah
12. County McKinley
19. Proposed Depth 1595' ±
19A. Formation Upper Hospah
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6921' GL
21A. Kind & Status Plug. Bond NM Blanket
21B. Drilling Contractor Salazar Drilling
22. Approx. Date Work will start July 5, 1982

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Tesoro Petroleum Corporation
3. Address of Operator 633 17th St., Suite 2000, Denver, CO. 80202 Telephone: 303-825-2000
4. Location of Well UNIT LETTER "G" LOCATED 1975 FEET FROM THE North LINE AND 2600 FEET FROM THE East LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM
19. Proposed Depth 1595' ±
19A. Formation Upper Hospah
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6921' GL
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23.

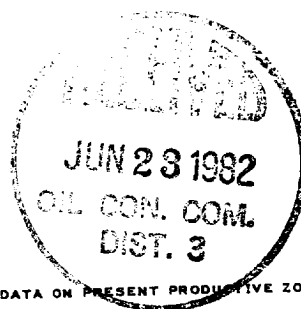
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	40'	circ. to surf.	Surface
7 7/8"	5 1/2"	15.5#	1595' ±	80 sx ±	1150' ±

Proposed Activities:

Drill 12 1/4" hole to 40 ft. and run and cement 8 5/8" casing.
Drill 7 7/8" hole to TD. No BOP required.
Run 5 1/2" casing to TD and cement.
Perforate Upper Hospah formation and swab test. Should well appear non-commercial, permission to P&A will be applied for.

APPROVAL VALID
FOR 60 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES December 23, 1982



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE SLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. F. Parks Title District Operations Manager Date 6/18/82

(This space for State Use)

SUPERVISOR DISTRICT # 3

APPROVED BY Frank J. Dwyer TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 23 1982

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

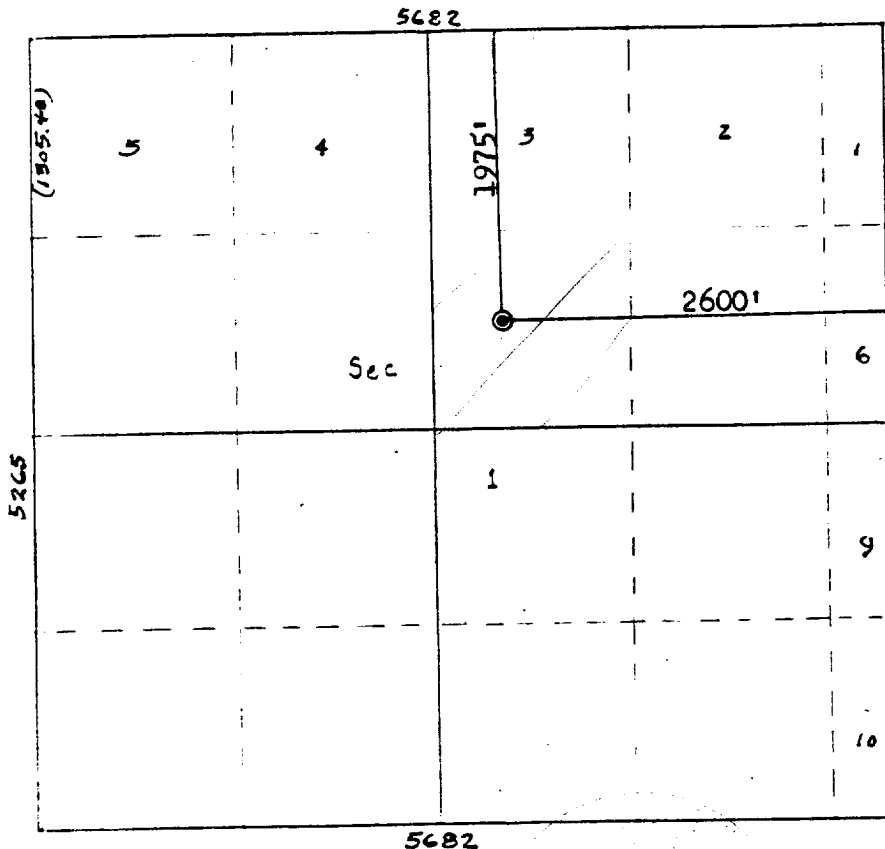
Operator TESORO PETROLEUM CORPORATION			Lease HOSPAL SAND UNIT		Well No. 97
Section G	Section 1	Township 17N	Range 9W	County McKinley	
Actual Footage Location of Well: 1975 feet from the North line and 2600 feet from the East line					
Ground Level Elev: 6921	Producing Formation Hospal		Pool Upper	Dedicated Acreage: 40 Acres with 50 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1320'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____

Position _____

Company _____

Date _____

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

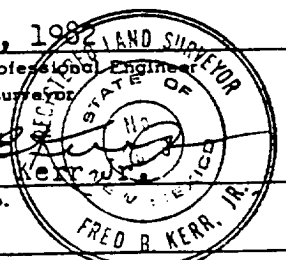
June 17, 1982

Registered Professional Engineer and Land Surveyor

Fred B. Kerr, Jr.

Certificate No. _____

3950



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

