

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7a. Indicate Type of Lease	
State ☐	Fee ☒
7b. State Oil & Gas Lease No.	
7c. Indicate Name	

TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. REGR. ☐OTHER ☐

Name of Operator

Tesoro Petroleum Corporation

Address of Operator

33 17th St. Ste. 2000 Denver, CO 80202

Location of Well

8. Form or Lease Name
Hospah Sand Unit
9. Well No.
97
10. Field and Pool, or Wildcat
Hospah, Upper Sand
11. County
McKinley

LETTER G LOCATED 1975 FEET FROM THE N LINE AND 2600 FEET FROME LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM

Date Spudded 1/28/82	16. Date T.D. Reached 7/1/82	17. Date Compl. (Ready to Prod.) 7/28/82	18. Elevations (D.F., RKB, RT, GR, etc.) 6921' GL	19. Elev. Casinghead 6921' GL
Total Depth 578'	21. Plug Back T.D. 1568'	22. Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools X	Cable Tools
Producing Interval(s), of this completion - Top, Bottom, Name 548-1512' Upper Hospah				25. Was Directional Survey Made Inclination Only
Type Electric and Other Logs Run Induction				27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	41.95'	12 1/4"	30 sks. class B w/3% CaCl ₂	---
5 1/2"	14#	1577'	7 7/8"	100 sks. class B	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
---					2 3/8"	1538'	---

Perforation Record (Interval, size and number)

548-1538' (10')
532-1512' (20')
JSPF 0.43" OD

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1548-1512'	150 gal. mud removal acid.
1548-1512'	2000 gal. lease crude w/2000#
	10-20 frac sand.

PRODUCTION

First Production 7/28/82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1 1/2" rod pump				Well Status (Prod. or Shut-in) Producing	
of Test 7/28/82	Hours Tested 24	Choke Size	Prod'n. For Test Period 4.10	Oil - Bbl. 64.17	Gas - MCF	Water - Bbl.
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Dave Collis

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. J. Parker

TITLE

Dist. Operations Mgr.

DATE

8/4/82

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric logs and stratigraphic logs of the well and a summary of all reported tests conducted, including drill stem tests. All depths reported shall be measured depth; in the case of horizontally drilled wells, true vertical depths shall also be reported. For multiple completions, items are through out all be reported for each zone. The form is to be filed in quadruplicate except on state land, where filing may be required, (see Rule 143.5).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1548' to 1512' No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

lo. 1, from to feet.

lo. 2, from to feet.

lo. 3, from to feet.

lo. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1548'	1512'		Upper Hospah zone of Gallup.				